

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 U #57A

9. API WELL NO.

30-039-25567

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-29-N, R-7-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 1850' FNL, 1840' FWL

At top prod. interval reported below

At total depth

RECEIVED
DEC 11 1996

OIL CON. DIV.

15. DATE SPUDDED 7-6-96 16. DATE T.D. REACHED 7-22-96 17. DATE COMPL. (Ready to produce) 11-20-96 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6314 GR, 6327 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7820 21. PLUG BACK T.D., MD & TVD CIBP @ 7670 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 0-7820 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

7449-7648 Dakota Dualled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-ML-SP-GR, APS-LDS-GR, FMI, CMR

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	238	16	418 cu.ft.	
9 5/8	36#	3446	12 1/4	2017 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	3310	5944	783 cu.ft.		2 3/8	7650	5740
4 1/2	5766	7818	417 cu.ft.				

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7692-7700, 7714-7724 - CIBP @ 7670		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7449, 7451, 7453, 7455, 7457, 7472,		7449-7648	810 bbl 35# x-link gel,
7478, 7484, 7490, 7496, 7525, 7539,			30,000# 20/40 Ariz sd
7542, 7545, 7567, 7570, 7573, 7582,			60,000# 20/40 DC sd
7584, 7586, 7591, 7600, 7614, 7617,			

33. 7620 7636 7544 7546 7548 PRODUCTION
DATE FIRST PRODUCTION 11-20-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-20-96 HOURS TESTED 24 CROCK SIZE 752 PROD'N. FOR TEST PERIOD 752 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TURNING POINT. CASING PRESSURE CALCULATED 24-HOUR RATE SI 1734 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

[Signature]

TITLE

Regulatory Administrator

DATE 11-26-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF PUCUUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2193'	2377'	White, cr-gr ss.	Nacimienta	999'	
Kirtland	2377'	2872'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2193'	
Fruitland	2872'	3166'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2377'	
Pictured Cliffs	3166'	3323'	Bn-Gry, fine grn, tight ss.	Fruitland	2872'	
Huerfanito Bentonite*	3877'	4164'	White, waxy chalky bentonite	Pic. Cliffs	3166'	
Chacra	4164'	4904'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Lewis	3323'	
Cliff House	4904'	5014'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3877'	
Menefee	5014'	5335'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4164'	
Point Lookout	5335'	5756'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4904'	
Mancos	5756'	6660'	Dark gry carb sh.	Menefee	5014'	
Gallup	6660'	7148'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5335'	
Greenhorn	7337'	7399'	Highly calc gry sh w/thin lmst.	Mancos	5756'	
Graneros	7399'	7443'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6660'	
Dakota	7443'	7747'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Juana Lopez	7148'	
				Greenhorn	7337'	
				Graneros	7399'	
				Dakota	7443'	
				Morrison	7747'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)