

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 96 JUL 19 PM 1:28

1. Type of Well
GAS

RECEIVED
JUL 24 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1980' FNL, 595' FWL, Sec. 10, T-29-N, R-7-W, NMPM
NSL-3661

070 FARMINGTON, NM Lease Number
SPU 079514

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #4A

9. API Well No.
30-039-25574

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

6-28-96 MIRU.
6-29-96 Spud well @ 12:00 a.m. 6-29-96. Drill to 250'. Circ hole clean. TOO. TIH w/8 jts 9 5/8" 36# K-55 ST&C csg, set @ 243'. Cmt w/160 sx Class "B" cmt w/3% calcium chloride, 0.25 pps Flocele, 3 pps Gilsonite (189 cu.ft.). Circ 16 bbl cmt to surface. WOC.
6-30-96 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
7-2-96 Drill to 3429'. Circ hole clean. TOO. TIH, ran logs.
7-3-96 TOO. Drill to intermediate TD @ 3439'. Circ hole clean. TOO. TIH w/76 jts 7" 20# K-55 ST&C csg, set @ 3432'. Pump 10 bbl wtr, 20 bbl 10% calcium chloride wtr & 20 bbl sodium silicete ahead. Cmt w/342 sx Class "B" neat cmt w/0.25 pps Flocele, 5 pps Gilsonite (793 cu.ft.). Tailed w/24 sx Class "B" 50/50 poz w/2% calcium chloride, 0.25 pps Flocele, 5 pps Gilsonite (32 cu.ft.). Circ 6 bbl cmt to surface. WOC.
7-4-96 WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.
7-6-96 Drill to TD @ 5810'. Circ hole clean. TOO. TIH w/60 jts 4 1/2" 10.5# K-55 ST&C lnr, set @ 5810'. Top of lnr @ 3284'. Pump 20 bbl gelled wtr, 5 bbl wtr ahead. Cmt w/160 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (283 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/0.25 pps Flocele, 0.25 pps Gilsonite (118 cu.ft.). Reverse out 16 bbl cmt. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.
This well will be drilled and completed as a single Mesaverde at this time.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/22/96 ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 22 1996
CONDITION OF APPROVAL, if any:

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]