

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**Application for Multiple Completion**

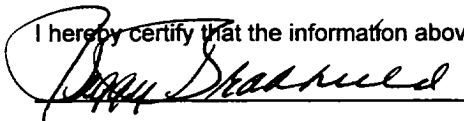
| | | | | |
|---|---------------------------|--------------------------|-----------------|--------------|
| <u>Operator</u> | <u>County</u> | <u>Date</u> | | |
| Burlington Resources Oil & Gas CO. | Rio Arriba | December 17, 1996 | | |
| <u>Address</u> | <u>Lease</u> | <u>Well No.</u> | | |
| PO Box 4289, Farmington, NM 87499 | San Juan 29-7 Unit | 4A | | |
| <u>Location of Well</u> | <u>Unit</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> |
| 1980' FNL, 595' FWL | E | 10 | 29N | 07W |

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

| | <u>Upper Zone</u> | <u>Intermediate Zone</u> | <u>Lower Zone</u> |
|--|------------------------|------------------------------|-----------------------|
| a. Name of Pool & Formation | Blanco Pictured Cliffs | | Blanco Mesaverde |
| b. Top and Bottom of Pay Section (perforations) | 3055' - 3180' | | 4813' - 5533' |
| c. Type Production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production | | | |
| <u> </u> Actual | 700 mcf | | 950 mcf |
| <u> X </u> Estimated | | | |
| Oil - barrels; Gas - Mcf; Water - barrels | | | |
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Administrator December 17, 1996

(This space for State Use)

Approved by _____ Title SUPERVISOR DISTRICT # 3 Date DEC 19 1996

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 29-7 Unit #4A

Blanco Mesaverde / *Blanes Pictured Cliffs*

Unit E, Section 10, T29N, R7W

Rio Arriba County, NM

Elevation: 6239' GL, 6252' KB

LAT: 36° 44' 9"

LONG: 107° 33' 17"

date spud: 06-29-96

Current

9-5/8" 36# K-55
csg set @ 243'
w/160 sx
circ to surface

Top of Liner @ 3273'

7" 20# K-55
csg set @ 3433'
w/366 sx

4-1/2" 10.5# K-55 csg set
@ 5810' w/260 sx

TD: 5810'

Proposed

Formation Tops

| | | |
|---------------|---|-------|
| Ojo Alamo | @ | 2010' |
| Kirtland | @ | 2288' |
| Fruitland | @ | 2807' |
| Pict'd Cliffs | @ | 3052' |
| Lewis | @ | 3260' |
| Huerf. Bent. | @ | 3801' |
| Chacra | @ | 4070' |
| Cliffhouse | @ | 4813' |
| Menefee | @ | 4911' |
| Pt. Lookout | @ | 5277' |
| Mancos | @ | 5680' |

2-3/8" 4.7# J-55 EUE
PC tbg landed @ 3179'
(beveled collars)

Baker 7" Model "D"
Production PKR Set @ 3240'

2-3/8" 4.7# J-55 EUE
MV tbg landed @ 5509'
(turned - down collars)

Menfee:

4966', 4968', 4972', 4996',
4998', 5005', 5007', 5022',
5031', 5034', 5037', 5040',
5043', 5100', 5103', 5109',
5112', 5115', 5122', 5141',
5143', 5145', 5167', 5169',
5171', 5229', 5231', 5233',
5235', slickwater &
100,000# sand

Pt. Lookout:

5277', 5283', 5289', 5295',
5301', 5307', 5313', 5319',
5325', 5333', 5354', 5356',
5358', 5369', 5371', 5383',
5385', 5387', 5403', 5405',
5419', 5421', 5449', 5451',
5467', 5469', 5483', 5485',
5508', 5510', 5531', 5533',
slickwater & 100,000#
20/40 Arizona sand

Pict'd Cliffs:

3055', 3061',
3067', 3073',
3081', 3084',
3087', 3090',
3095', 3098',
3101', 3106',
3110', 3113',
3116', 3128',
3136', 3142',
3149', 3154',
3161', 3173',
3177', 3180',
20# linear gel
w/70Q N2 foam
85,000# 20/40
Arizona sand

Cliffhouse:

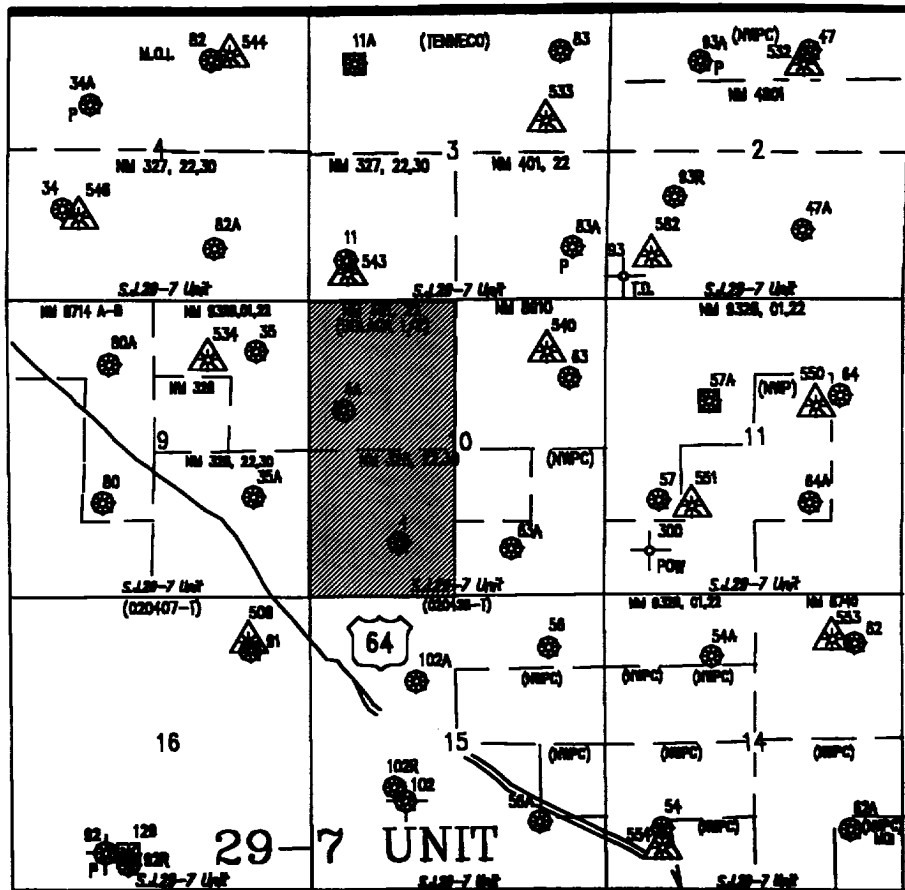
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4837', 4841', 4845',
4849', 4857', 4859',
4861', 4872', 4878',
4882', 4886', 4890',
4894', 4898', 4902',
4906', 4910', 4914',
4916', 4918', 4920',
25# xlink &
115,000# 20/40
Arizona sand

TD: 5810'
PBTD: 5650'

Burlington Resources Oil and Gas Company

San Juan 29-7 Unit #4A Offset Operator / Owner Plat

Mesaverde (W/2)/Pictured Cliffs (NW/4) Formations - Dual Completion
Township 29 North, Range 7 West
1980' FNL, 595' FWL Section 10



T
29
N

R7W

All offset acreage is operated by Burlington Resources as Operator of the San Juan 29-7 Unit covering all depths.