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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

 Operator 				0		OGRID Number						
	_	Resources (Jil & Gas	Company		14538						
	PO Box 42	289 n, New Mex	ico 87499			NSL-3661	New well					
4. API Num		II, I TOW IVICA	JU UITII	5. Pool Na	me			6. Pool Code				
30-039-2557					ctured Cliffs			96199				
7. Property Code				8. Property N				9. Well Number				
7465	10 5,,=6	L ace Locati	on.	San Juan	27-/ UIII			<u> T/A </u>				
II. UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County			
E		29M√	7W	Lot run		North		West	Rio Arriba			
III.		om Hole L	ocation	<u> </u>								
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County			
		Method Code	14. Gas Coi	I nnection Date	15. C-129 Permit N	Number	16. C-129 Effective	l re Date	17. C-129 Expiration date			
F O'	Flowing	··-										
III. Oil an			 		20 POD	21. O/G	T	22 POD III STR I a	nation			
18. Transporter OGRID	19. Transpor and A				20. POD	. 21. 0/6	22. POD ULSTR Location and Description					
9018	and A			2	1 8 4 5 3	. 0			•			
	Giant Refi	ning										
7057	El Paso Fi	eld Services		28	18434	G						
								55				
	ļ							D) 돌((SEINEW			
								M 250	4 7 4006			
IV. Produ	uced Wate	or						THE UPL	/ 1330 1			
23. POD		1		<u>.</u> .	24. POD ULS	TR Location	and Description		con. Div.			
2818							*.*==		DIST. 8			
V. Well C	 • • • • • • • • • • • • • • • • • •			,		T	· · · · · · · · · · · · · · · · · · ·					
25. Spud Date		26. Ready 11/25/96		27. TD 5810		28. PBTD		29. Perforations 3055-3180	1			
6/29/96 30. Hole Size		11/23/96		& Tubing Siz		32. Depth Set		33. Sacks Cement	T			
12 1/4	<u> </u>		9 5/8			243		189 cu.ft.				
8 3/4			7			3432	<u> </u>	825 cu.ft.				
7 7/8			4 1/2			3284-5810	<u> </u>	401 cu.ft.				
2 3/8 3179 VI. Well Test Data												
34. Date Ne		<u>a</u>	1		36. Test Date	37. Test Lens	38. Tbg. Press	sure	39. Csg. Pressure			
J4. Date No	W OII				11/25/96	-	SI 845		SI 847			
40. Choke S	lize		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method			
						1865	5	T	Flowing			
					-							
		 -	<u> </u>	-	<u> </u>	<u> </u>	<u>. </u>	- 				
46. I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
and complete to the best of my knowledge and belief.						Approved by:						
Signature						Title: SUPERVISOR DISTRICT #3						
KILL	Mess .	Stake	ula					الاستان المستويدين الاستان المستويدين	voc.			
Printed Name						Approval Date: DEC 3 (1996						
Peggy Brad	itield					4						
Regulatory	v Administ	rator		<u>-</u>		†						
12/13/96		Telephone	No. (505)	326-9700								
					number and n	ame of the pr	evious operato	r				
	8	-										
Previous O	Operator Si	ignature	Printed 1	Name		Title		Date				
			· · · · · · · · · · · · · · · · · · ·									

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OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Bra	zos Rd., Azte	c, NM 87410								
I	REQUE	ST FOR A	ALLOW	ABLE A	ND AUTHO	RIZATIO	N TO TRAI	NSPORT		
Operator Name and Address							OGRID Numl	per		
Burlington Resources Oil & Gas Company						14538				
	PO Box 42					l	l			
_		n, New Mex	ico 87499			NSL-3661	New well		γ	
4. API Num			5. Pool Na			:	6. Pool Code			
30-039-25574				8. Property N				72319		
7. Property Code								9. Well Number		
7465	10 0 0	<u> </u>		San Juan 2	29-7 UIII			+A	<u> </u>	
II.		ace Locati		7 . 11	IE . C	NI 41./C - 41.	IE 6 41	F(1)	10	
UI or lot no		Township	Range	Lot Idn	Feet from the		1	1	County	
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III.		om Hole L			I= 0	D	le c d	lm art it	10	
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
	·				15. C-129 Permit N	lumber	16. C-129 Effectiv	re Date	17. C-129 Expiration date	
F III. Oil and	Flowing d Gas Tra	nsporters	<u>!</u>						I	
	18. Transporter 19. Transporter Name					21. O/G		22. POD ULSTR Lo	cation	
OGRID	and A				L	<u> </u>		and Descr	iption	
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7057	Giant Refi	ning			10171	G	-	15		
7037	El Paso Fi	eld Services		28	18431	0				
								MEIM	SIMPO	
					-		N 950 4 3 4000			
IV. Produ	iced Wate	er			<u> </u>			ma NFC	1 7 1995 E	
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V. Well C		n Data						Ð	1811. 3	
25. Spud Date 26. Ready						28. PBTD		29. Perforations		
6/29/96 11/25/9								4813-5533		
30. Hole Size			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
12 1/4				9 5/8			243		189 cu.ft.	
8 3/4			7			3432		825 cu.ft.		
7 7/8 4 1/2				3284-5810		401 cu.ft.				
VI Well	Test Data		2 3/8			5509) 			
VI. Well Test Data 34. Date New Oil				36. Test Date			ure	39. Csg. Pressure		
40. Choke Size 41. Oil			11/25/96 42. Water	6 SI 576 43. Gas 44. AOF		<u></u>	45. Test Method			
40. Cnoke Size 41. Oil			.,	72. Water	43. Gas 2326			Flowing		
46 I here	hy certify that	the rules and re	J gulations of th	he Oil Consen	vation		M CONCE	DVATION D	TARION	
	-, <u>-</u>	1. 1 1				į U	TH COUSE	RVATION D	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

10 Surface Location If or lot no Section Township Range Lot Idn 1980 North Feet from the 1980 North S95 West Rio Arriba	7465				San Juan 2	29 - 7 Unit			4A		
Tor tot no Section Township 10 29M North 1980 North Sect Section Township 10 29M North Sect Section Township 10 29M North Sect Section Township Range Lot Idn Feet from the North/South Feet from the East/West Ine County Rio Arriba County Rio Arriba County Rio Arriba Range Lot Idn Feet from the North/South Feet from the East/West Ine County Rio Arriba County Rio Arriba Range Lot Idn Feet from the North/South Feet from the East/West Ine County Rio Arriba		10. Surf	ace Location	on					· -		
11. Bottom Hole Location Incompleted					Lot Idn			1		•	
Internation Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County	<u>- </u>	•			·	1700	TVOTAL	3,3,		11do / IIIIou	
Flowing HI. Oil and Gas Transporters			· · · · · · · · · · · · · · · · · · ·		Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
Oil and Gas Transporters		_	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	lumber	16. C-129 Effectiv	e Date	17. C-129 Expiration date	
19. Transporter Name and Address 20. POD 21. O/G 22. POD ULSTR Location and Description			nenortere	l		l		l		L	
Cogrid C				 		20 POD	21 O/G	· · · · ·	22. POD ULSTR Lo	eation	
Signate Color Co		1].				
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2326 Flowing	40. Choke Size			41. Oil						45. Test Method	
				<u> </u>			2326			Flowing	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by:	Division h	nave been com	plied with and th	at the inform							
51.8						5-1.8					
Signature Title: SUPERVISOR DISTRICT #3	Signature		Stalle	wid	_	Title: SUPERVISOR DISTRICT #3					
Printed Name Approval Date: DFC 9 0 1996	Printed Nan	me	- jewan		· · · · · · · · · · · · · · · · · · ·	Approval Date: NFC 9 6 1006					
Peggy Bradfield 7						7	7		Le e e e e e		
Regulatory Administrator			rator				-				
12/13/96 Telephone No. (505) 326-9700				No. (505)	326 9700		1				
47. If this is a change of operator fill in the OGRID number and name of the previous operator							ame of the pro	evious operato	r		
Previous Operator Signature Printed Name Title Date	Duovieus O	novoto Si	an ature	Drinted N	Iome		Title		Date		
Previous Operator Signature Printed Name Title Date	rrevious O	perator Si	gnature	rimea N	anic		11116		Date		