

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1-53

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

955' FSL, 1590' FEL, Sec. 19, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078503A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #127M

9. API Well No.

30-039-25586

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

8-29-96 Drill to intermediate TD @ 4755'. Circ hole clean. TOOH. TIH w/25 jts 7" 23# K-55 LT&C csg & 83 jts 7" 20# K-55 ST&C csg, set @ 4753'. Pump 10 bbl wtr, 20 bbl CW-100, 10 bbl wtr ahead. Cmdt first stage w/250 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 bbl Kolite (443 cu.ft.). Tailed w/130 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Cellophane (150 cu.ft.) Circ 20 bbl flush w/Cellophane & Kolite to surface. Stage tool set @ 2745'. Cmdt second stage w/393 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Kolite (696 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride, 0.25 pps Cellophane (115 cu.ft.). Circ 5 bbl cmt to surface.

8-30-96 WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.

9-2-96 Drill to TD @ 7728'. Circ hole clean. TOOH. TIH w/71 jts 4 1/2" 11.6# N-80 lnr, set @ 7727'. Top of lnr @ 4666'. Cmdt w/523 sx Class "G" 50/50 poz w/2% gel, 3% fluid loss, 0.25 pps Cellophane, 3 pps Kolite (696 cu.ft.). Reverse out 45 bbl cmt to surface. WOC. PT 4 1/2" lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/3/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 04 1996

FARMINGTON DISTRICT OFFICE

RV

ENCLOSURE