

OIL CONSERVATION DIVISIONPO Box 2088
Santa Fe, New Mexico 87501**RECEIVED**
NOV 26 1996**Application for Multiple Completion****OIL CON. DIV.**
DIST. 3

<u>Operator</u>	<u>County</u>	<u>Date</u>
Burlington Resources	Rio Arriba	November 12, 1996

<u>Address</u>	<u>Lease</u>	<u>Well No.</u>
PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit	127M

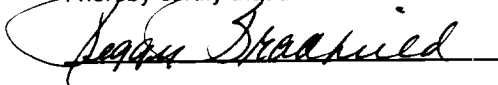
<u>Location of Well</u>	<u>Unit</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
955'FSL, 1590'FEL,	O	19	29N	7W

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

	<u>Upper Zone</u>	<u>Intermediate Zone</u>	<u>Lower Zone</u>
a. Name of Pool & Formation	Blanco MV		Basin DK
b. Top and Bottom of Pay Section (perforations)	4896-5728'		7492-7718'
c. Type Production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production	1022 MCF/D		200 MCF/D
<u> </u> Actual	(40% Pitot)		(40% Pitot)
<u> X </u> Estimated			
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Regulatory Administrator November 12, 1996

(This space for State Use)

Approved by

Original Signed by FRANK T. HAYES SUPERVISOR DISTRICT # 3 Date NOV 26 1996

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 29-7 Unit #127M

SE1/4, Sec 19, T29N, R07W

Mesaverde / Dakota New Drill

CURRENT

9-5/8" 36# K-55 casing set @
240', cemented w/ 157 sks
Class G, circ 16 bbl to surface.
TOC @ Surf.

Mesaverde Tubing:
149 jts 2-3/8" 4.7# J-55 EUE
tubing landed @ 4665'

DV Tool @ 2749'

Dakota Tubing:
131 jts 1-1/2" 2.9# J-55 EUE
tubing landed @ 7692'

7" 20# K-55 from 0' - 3721' i)
7" 23# K-55 from 3721' - 4754'
Casing set @ 4753'
DV tool @ 2749'
Cement 1st stage w/ 250 sks 65/35 Poz
& 100 sks Class G. Circ. 20 bbl.

Cement 2nd stage w/ 393 sks 65/35 Poz
& 115 sks Class G. Circ. 5 bbl.

TOC @ Surf.

Centralizers spaced every 4th joint.

Mesaverde Perfs:
4896' - 5728'
(Selected Intervals)

4-1/2" 11.6# N-80 Liner from
4665' - 7727' cemented w/
523 sks 50/50 Poz. Circ.
45 bbl.

TOC @ Liner top

Baker 43J Lok-set Packer
@ 6515'

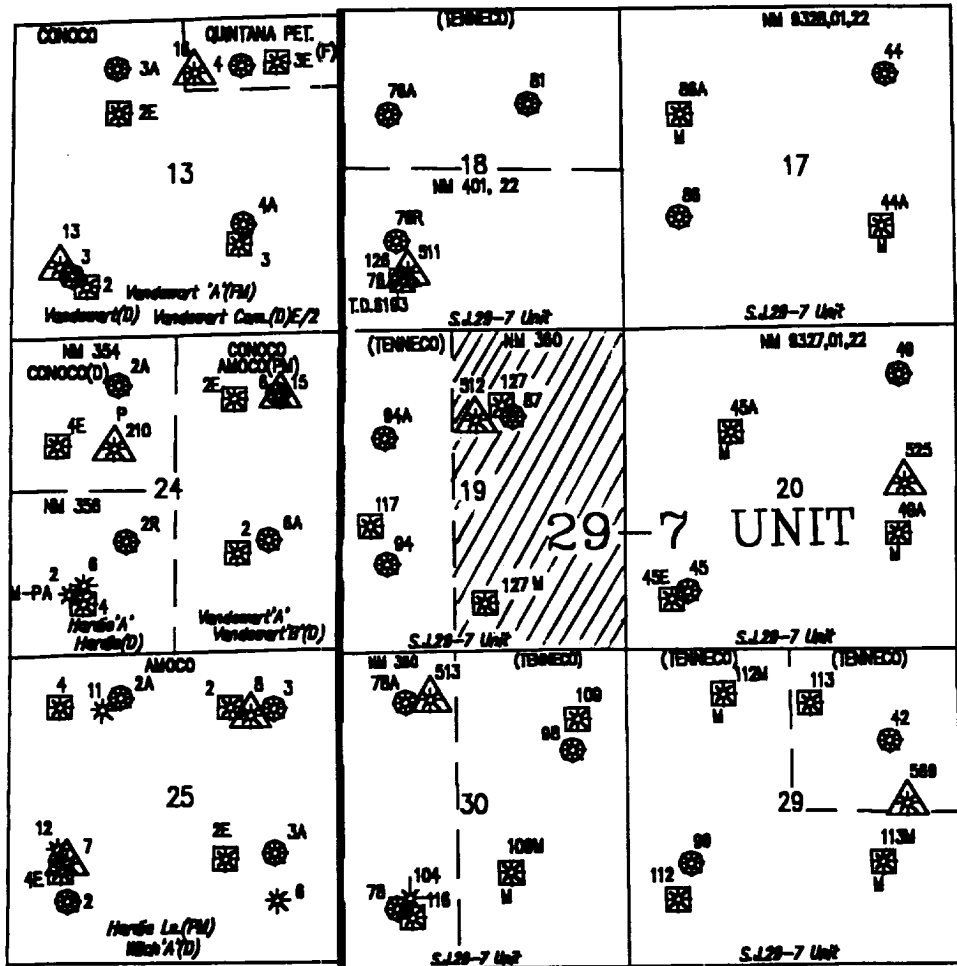
Dakota Perfs
7492' - 7718'
(Selected Intervals)

TD 7728'

Burlington Resources Oil and Gas Company

San Juan 29-7 Unit #127M Offset Operator / Owner Plat

Mesaverde/Dakota Formations - Dual Completion
Township 29 North, Range 7 West
955' FSL, 1590' FEL Section 19



T
29
N

R7W

T-29-N, R-7-W

Sections: 17, 18, 19, 20, 29 & 30 are located within the San Juan 29-7 Unit of which Burlington Resources is the unit operator of all depths.

T-29-N, R-8-W

Section 13: Conoco Inc.

10 Desta Drive, Suite 100W
Midland, TX 79705-4500

Quintana Petroleum

P.O. Box 3331
Houston, Texas 77253

Sections 24 & 25: Conoco Inc.

10 Desta Drive, Suite 100W
Midland, TX 79705-4500

Amoco

P.O. Box 800
Denver, CO 80201

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Burlington Resources Gas & Oil Lease San Juan 29-7 Unit Well No. 127M
Location of Well: Unit O Sec. 19 Twp. 29n Rge. 7w County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cag.)
Upper Completion	Mesa Verde	GAS	FLOW	CGS
Lower Completion	Dakota	GAS	FLOW	CGS

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig 711-717	Stabilized? (Yes or No)
Lower Completion			1955	

FLOW TEST NO. 1

Commenced at (hour,date)*		3-Dec-96		Zone producing (Upper or Lower)	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion	TEMP	
3-Dec		711-717	1955		New drill, well was
4-Dec		711-717	309		turned on. First Del.
5-Dec		711-717	269		on 12-3-96

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)