

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

OIL CONSERVATION DIVISION

API # 30-039-25586

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 29-7 UNIT Well No. 127M

Location of Well: Unit O Sect 19 Twp. 029N Rge. 007W County RIO ARRIBA

NAME OF RESERVOIR OR POOL TYPE OF PROD. METHOD OF PROD. PROD. MEDIUM  
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion MESAVERDE Gas Flow Tubing

Lower Completion DAKOTA Gas Flow Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Completion	06/05/2000	384 Hours	305	
Lower Completion	06/05/2000	336 Hours	590	

FLOW TEST NO. 1

Commenced at (hour.date)*	06/19/2000	Zone producing (Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour.date)	SINCE*	Upper Completion Lower Completion	TEMP
6/20/200	360 Hours	307 226	Lower zone on.
6/21/200	384 Hours	315 201	

Production rate during test

Oil: BOPD based on Bbls in Hours Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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# OIL CONSERVATION DIVISION

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **BURLINGTON RESOURCES OIL & GAS CO.** Lease **SAN JUAN 29-7 UNIT** Well No. **127M**

Location of Well: Unit **O** Sect **19** Twp. **029N** Rge. **007W** County **RIO ARRIBA**

NAME OF RESERVOIR OR POOL TYPE OF PROD. (Oil or Gas) METHOD OF PROD. (Flow or Art. Lift) PROD. MEDIUM (Thg. or Csg.)

Upper Completion **MESAVERDE** Gas Flow Tubing

Lower Completion **DAKOTA** Gas Flow Tubing

### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06/05/2001	192 Hours	261	
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	06/05/2001	144 Hours	479	

### FLOW TEST NO. 1

Commenced at (hour.date)*	06/11/2001	Zone producing (Upper or Lower)	LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE
(hour.date)	SINCE*	Upper Completion Lower Completion	TEMP
06/12/2001	168 Hours	265 166	
06/13/2001	192 Hours	273 172	



Production rate during test

Oil	BOPD based on	Bbls. in	Hours.	Grav.	GOR
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Gas: MCFPD: Tested thru (Orifice or Meter):

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)