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STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BL	IRLINGTON RESOURCE	ES OIL & GAS CO.	Lease SAN JUAN 29	9-7 UNIT	Well No. 127M
Location of Well: U	Unit O Sect NAME OF	19 Twp. 029N RESERVOIR OR POOL	Rge. 007W TYPE OF PROD. (Oil or Gas)	County RIO ARRI METHOD OF PRO (Flow or Art. Lift)	D. PROD. MEDIUM
Upper Completion	MESAVERDE		Gas	Flow	Tubing
Lower Completion	DAKOTA		Gas	Flow	Tubing
PRE-FLOW SHUT-IN PRESSURE DATA					
Upper Hour, date shut-in		Length of time shut-in SI press. psig		Stabilized? (Yes or No)	
Completion	06/05/2000	384 Hours	305		
Lower Completion	06/05/2000	336 Hours	590		
FLOW TEST NO. 1					
Commenced a		06/19/2000			LOWER
TIME	LAPSED TIME	PRESSURE	PROD. ZONE		
(hour.date)	SINCE*	Upper Completion Lower	Completion TEMP	R	EMARKS
6/20/200	360 Hours	307	226	Lower zone on.	
6/21/200	384 Hours	315	201		
				<b>1</b>	73 24 25 26 3
					SUN TO SE
				81118	\$000 W
				9	ON SU ST
				V.	3
Production rate during test			in the second	in a company	
Oil:	BOPD based on	Bbls in	Hours.	Grav.	GOR
Gas: MCFPD: Tested thru (Orifice or Meter):					
MID-TEST SHUT-IN PRESSURE DATA					
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized	? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized	? (Yes or No)

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well BURLINGTON RESOURCES OIL & GAS CO. SAN JUAN 29-7 UNIT No. 127M Operator Lease Location **RIO ARRIBA** 029N 007W County 0 19 Twp. Rge. of Well: Unit Sect PROD. MEDIUM TYPE OF PROD. METHOD OF PROD. NAME OF RESERVOIR OR POOL (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.) Upper **MESAVERDE** Gas Flow Tubing Completion Lower DAKOTA Gas Flow Tubing Completion PRE-FLOW SHUT-IN PRESSURE DATA Upper Hour, date shut-in Length of time shut-in SI press. psig Stabilized? (Yes or No) Completion 06/05/2001 192 Hours 261 Lower Completion 479 06/05/2001 144 Hours FLOW TEST NO. 1 LOWER 06/11/2001 Zone producing (Upper or Lower) Commenced at (hour.date)\* PROD. ZONE TIME LAPSED TIME **PRESSURE** REMARKS SINCE\* Lower Completion **TEMP** Upper Completion (hour.date) 06/12/2001 168 Hours 265 166 172 06/13/2001 192 Hours 273 Production rate during test Grav. GOR BOPD based on Bbls. in Hours. Oil MCFPD: Tested thru (Orifice or Meter): Gas MID-TEST SHUT-IN PRESSURE DATA Length of time shut-in SI press. psig Stabilized? (Yes or No) Upper Hour, date shut-in Completion Stabilized? (Yes or No) Length of time shut-in SI press. psig Lower Hour, date shut-in Completion 3573802 318

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