submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1850'FSL, 940'FEL, Sec.5, T-29-N, R-7-W, NMPM

5. **Lease Number**
NMSF-078951

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 29-7 Unit

8. **Well Name & Number**
San Juan 29-7 U #505R

9. **API Well No.**
30-039-25588

10. **Field and Pool**
Basin Fruitland Coal/
Blanco Pictured Cliffs

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (MW7) Title Regulatory Supervisor Date 6/4/02

no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 6/19/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE 5/30/02

San Juan 29-7 Unit #505R

Pictured Cliffs / Basin Fruitland Coal AIN: 6118901

1850' FSL & 940' FEL,

Unit I, Section 05, T29N, R07W

Lat: 36°45.18492', Long: 107°35.2632'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. Conduct safety meeting for all workers on location. MOL and RU pulling unit. Kill well with water as necessary. ND wellhead and NU BOP, test BOP. Prepare a 2-3/8" tubing workstring.

2. **Plug #1 (Fruitland Coal interval and 7" casing shoe, 2773' – 2605'):** RIH with 7" gauge ring of casing scraper. TIH and set a 7" CR at 2655'. Pressure test tubing to 1000#. Establish rate below CR, then load well with water and circulate clean. Pressure test casing to 1000#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix and pump 55 sxs cement, squeeze 35 sxs below CR and spot 20 sxs above to fill the Fruitland Coal interval and to cover the 7" casing shoe and Fruitland top. TOOH and LD cement retainer stinger.

3. **Plug #2 (Kirtland and Ojo Alamo tops, 2150' – 1870'):** TIH to 2,150' open ended. Mix 64 sxs cement and spot balanced plug inside casing over Kirtland and Ojo Alamo tops. PUH to 940'.

4. **Plug #3 (Nacimiento top, 940' - 840'):** Mix 29 sxs cement and spot balanced plug inside casing to cover Nacimiento top. PUH to 472'.

5. **Plug #4 (9-5/8" Surface casing shoe, 472' – 372'):** Attempt to pressure test the bradenhead annulus to 300#. If the bradenhead does not hold pressure, then perforate and circulate cement to surface. It the bradenhead test, then establish circulation out casing valve. Mix 29 sxs cement and spot a balanced plug inside the casing from 472' to 372' to cover the 9-5/8" casing shoe. PUH to 50'.

6. **Plug #5 (9-5/8"36# Casing Shoe, 50' - surface):** Establish circulation out casing valve. Mix 12 sxs cement and spot a balanced plug inside the casing from 60' to surface, circulate cement out casing valve. TOH and LD tubing. Shut in well and WOC.

7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: Mike Wardinsky 6/3/02
Operations Engineer

Approved: Bruce D. Boyer 6-3-02
Drilling Superintendent

Mike Wardinsky Office - (599-4045)
Cell - (320-5113)

Sundry Required: YES NO

Approved: Peggy Cole 6-4-02

Specialist: Gabe Archibeque
Foreman: Bruce Voiles

Cell: 320-2478 Pager: 326-8256
Cell: 320-2448 Pager: 327-8937

San Juan 29-7 Unit #505R

Proposed P&A

AIN #6118901

Pictured Cliffs / Basin Fruitland Coal

SE, Section 5, T-29-N, R-7-W Rio Arriba County, NM

Lat: 36 ° 45.18492, Long: -107°35.263

Today's Date: **05/30/02**
Spud: 9/22/96
Completion: 10/11/96
Elevation: 6101' GL
6113' KB

Nacimiento @ 890'

Ojo Alamo @ 1920'

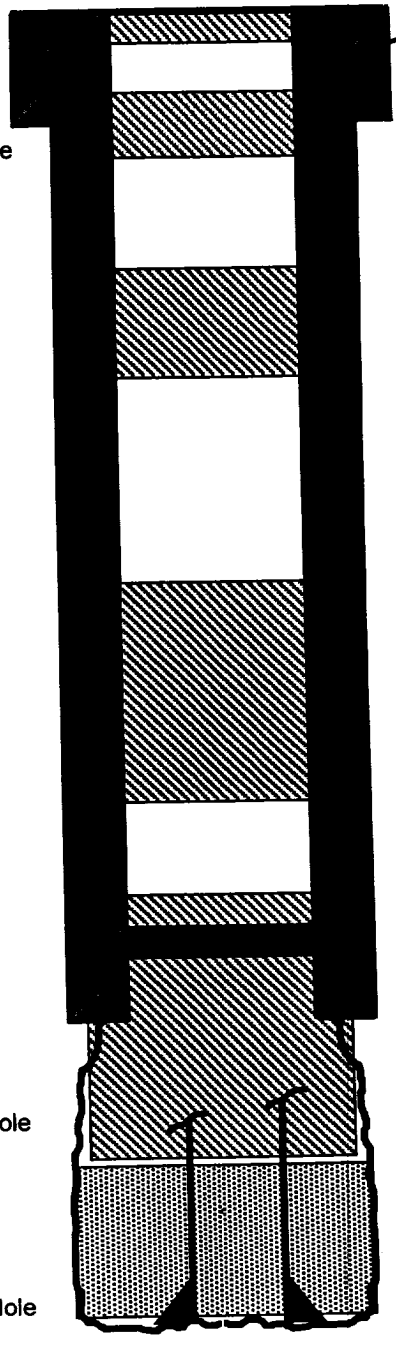
Kirtland @ 2100'

Fruitland Coal @ 2655'

12-1/4" Hole

8-3/4" Hole

6-1/4" Hole



TD 3250'

Plug #5: 50' – Surface
Cement with 12 sxs

Circulated 10 bbls cement to surface

9-5/8" 36#, K-55 Casing set @ 422'
Cmt with 414 cf (Circulated to Surface)

Plug #4: 472' – 372'
Cement with 29 sxs

Plug #3: 940' - 840'
Cement with 29 sxs

Plug #2: 2150' – 1870'
Cmt with 64 sxs

Plug #1: 2773' – 2605'
Cement with 55 sxs,
35 sxs below CR
and 20 sxs above.

Set CR at 2655'

7" 20#, K-55 Casing set @ 2705'
Cement with 743 cf, Circulate 10 bbls.

Top of fish at 2760'

TOC below 2773', according to 3/02 CBL

2-7/8" 6.5#, J-55 Casing set @ 3250'
Cement with 535 cf; no cement to surface;
found casing bad at 2773'
and parted it at 2760'.

Fruitland Coal Open Hole:
2705' - 3250'