UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
BURRAU OF	LA	ND M	ANAGEMENT		

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		Sundry Not	ices and Reports on Well	12 [ <u>1</u> <u>[: 53</u>	
			18 18 18 B	5.	Lease Number NMSF-078951
Type GAS	of Well		DEC 300	6.	If Indian, All. or Tribe Name
<b>0.1</b> .	-		G RE 2001	7.	Unit Agreement Name
	of Opera		O DIST. SAV		-
	RLU SOU	73/77/E1	& GAS COMPANY	8.	San Juan 29-7 Unit Well Name & Number
Addres	ss & Pho	one No. of Opera	tor	9.	San Juan 29-7 U #505
PO Bo	ox 4289,	Farmington, NM	87499 (505) 326-9700	9.	30-039-25588
Locat: 1850'	ion of W	Well, Footage, So O'FEL, Sec.5, T-	ec., T, R, M 29-N, R-7-W, NMPM	11	<ul> <li>Field and Pool         Basin Fruitland Coal         Blanco Pictured Clif         County and State         Rio Arriba Co, NM     </li> </ul>
			DICATE NATURE OF NOTICE,	REPORT, OTHE	R DATA
Type	of Submi	ission	<b>Type of Act</b> Abandonment	<pre>ion   Change of P</pre>	lane
	_ Notic	ce of Intent		_ New Constru	
x	Subse	equent Report	Plugging Back	Non-Routine	Fracturing
_**	_		Casing Repair	Water Shut	off
	_ Fina:	l Abandonment	Altering Casing	Conversion Plotured Clif	
3. De	scribe !	Proposed or Comp	oleted Operations		<u> </u>
	-30-01	MIRU. ND WH. NU	J BOP. TOOH w/90 jts 2 3/	8" tbg. Tim W	the transfer of the transfer o
12	2-1-01	TOOH. PT RBP & TOOH. TIH w/ln lnr. SD for Su	csg to 1000 psi, OK. TIF or retrieval tool. Latch	lnr hanger. T	OOH w/7 jts 5 ½"
12	2-3-01	Pump 421 bbl 45	vis mud & 12% LCM down	hole. Did not	load hole. TIH w/bit
12	, 5 01	to 2665'. Circ	hole clean.		
12	2-4-01	Drill to new TD	0 @ 3252'. Circ hole clea	an. Britan/21 dec /	1/ 10 5# T-EE lpr
	2-5-01	set @ 3250'. T	n. TIH, ran logs. TOOH. Top of lnr @ 2557'.		
1 7	2-6-01	Circ hole clean	n. Inr stuck. Cannot circ '8" long string from Stew	re Mason, BLM)	. TOOH w/4 ½" lnr.
12		TTU W/DRP TOO	OH. ND BOP. NU 2 7/8" csg PB, TOOH. TIH w/103 jts 2	r head. NU BOF	o. TIH w/retrieving
12					
	2-7-01	3250'. Circ hole clear	n. Pump 10 bbl gelled wt:	name 5 mms Gi	lsonite. 7 pps
	2-7-01	Circ hole clear Class "B" 65/3 dispersant, 0. full returns.	n. Pump 10 bbl gelled wt: 35 poz w/0.25 pps Celloph .7% fluid loss (535 cu.ft No cmt circ to surface.	name, 5 pps Gi :.). Displace	.lsonite, / pps w/18.5 bbl wtr. Had
12	on of ce	Circ hole clear Class "B" 65/3 dispersant, 0. full returns. released.	35 poz w/0.25 pps Celloph .7% fluid loss (535 cu.ft	name, 5 pps Gi c.). Displace WOC. ND BOP.	w/18.5 bbl wtr. Had NU WH. RD. Rig
12 To F1	op of ce ruitland	Circ hole clear Class "B" 65/3 dispersant, 0. full returns. released.	35 poz w/0.25 pps Celloph .7% fluid loss (535 cu.ft No cmt circ to surface. termined during completi	name, 5 pps Gi c.). Displace WOC. ND BOP. on operations -7-01.	w/18.5 bbl wtr. Had NU WH. RD. Rig
12 To F1	op of ce ruitland	Circ hole clear Class "B" 65/3 dispersant, 0. full returns. released. ement will be det di Coal is plugged certify that the	35 poz w/0.25 pps Celloph .7% fluid loss (535 cu.ft No cmt circ to surface. termined during completi d and abandoned as of 12	name, 5 pps Gi t.). Displace WOC. ND BOP. on operations -7-01.	.lsonite, / pps w/18.5 bbl wtr. Had NU WH. RD. Rig

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.