

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-25592
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # B-10037-58
4. Location of Well, Footage, Sec., T, R, M 1850'FSL, 1190'FEL, Sec.16, T-29-N, R-7-W, NMPM, Rio Arriba County	7. Lease Name/Unit Name San Juan 29-7 Unit
	8. Well No. 129M
	9. Pool Name or Wildcat Blanco MV/Basin DK
	10. Elevation: 6266 GR

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Spud
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-26-96 MIRU. Spud well @ 3:30 p.m. 12-26-96. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 245'. Cmdt w/165 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (195 cu.ft.). Circ 16 bbl cmt to surface. WOC.

12-27-96 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

12-29-96 Drill to intermediate TD @ 3300'. Circ hole clean. TOOH. TIH w/76 jts 7" 23# C-50 LT&C csg, set @ 3289'. Cmdt w/262 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (755 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/3% gel, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (110 cu.ft.). Circ 38 bbl cmt to surface. WOC. PT csg to 2000 psi/15 min, OK.

12-30-96 Drilling ahead.

1-3-97 Drill to TD @ 7520'. Circ hole clean. TOOH.

1-4-97 Ran logs. Cut sidewall cores @ 7322', 7482', 7493'. TOOH.

1-5-97 TIH w/16 jts 4 1/2" 11.6# K-55 LT&C csg & 165 jts 4 1/2" 10.5# K-55 LT&C csg, set @ 7520'. Pump 20 bbl chemical wash, 20 bbl gel wtr, 10 bbl wtr ahead. Cmdt w/120 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (218 cu.ft.). Tailed w/310 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele (388 cu.ft.). Displaced w/119 bbl wtr. PT csg to 3800 psi, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE

[Handwritten Signature]

Regulatory Administrator February 4, 1997

(This space for State Use)

Approved by Original Signed by: EDUARDO T. CHAVEZ

Title

Date

FEB - 5 1997

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OIL CON. DIV.
DIST. 3