

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 860' FNL, 1815' FWL, Sec. 16, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25613</p> <p>5. <b>Lease Number</b></p> <p>6. <b>State Oil&amp;Gas Lease #</b> B-10037-58</p> <p>7. <b>Lease Name/Unit Name</b> San Juan 29-7 Unit</p> <p>8. <b>Well No.</b> 92A</p> <p>9. <b>Pool Name or Wildcat</b> Blanco MV/Basin DK</p> <p>10. <b>Elevation:</b> 6265 GR</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Spud
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

1-7-97 MIRU. Spud well @ 6:15 p.m. 1-7-97. Drill to 240'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 235'. Cmtd w/175 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (207 cu.ft.). Circ 14 bbl cmt to surface. WOC.

1-8-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-10-97 Drill to intermediate TD @ 3308'. Circ hole clean. TOOH. TIH w/77 jts 7" 23# K-55 LT&C csg, set @ 3304'.

1-11-97 Cmtd w/265 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (763 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 10 pps Gilsonite, 2% calcium chloride (115 cu.ft.). Circ 37 bbl cmt to surface. WOC. PT csg to 1500 psi/15 min, OK. Drilling ahead.

1-20-97 Drill to TD @ 7570'. Circ hole clean. TIH w/10 jts 4 1/2" 11.6# K-55 LT&C csg & 163 jts 4 1/2" 10.5# K-55 LT&C csg, set @ 7570'.

1-21-97 Cmtd w/135 sx Class "B" 65/35 poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele (250 cu.ft.). Tailed w/335 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 4% fluid loss, 0.25 pps Flocele ( 419 cu.ft.). ND BOP. NU WH. RD. Rig released.

SIGNATURE *Peggy Brannick* Regulatory Administrator February 4, 1997

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date FEB - 5 1997

**RECEIVED**  
FEB - 5 1997

OIL CON. DIV.  
FEBRUARY 1997