

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

NOV 26 1996 OIL CON. DIV.	Operator Name and Address. Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
	Property Name San Juan 29-7 Unit		API Number 30-039-25613
Property Code 7465	Well No. 92A		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	29N	7W		860	North	1815	West	RA

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
72319		Blanco Mesaverde	W/320		71599		Basin Dakota	N/320	

Work Type Code N	Well Type Code A/G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 6265'
Multiple Yes	Proposed Depth 7525	Formation Mesaverde/Dakota	Contractor not determined	Spud Date 4th qtr 1996

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	36#	200	183 cu.ft	Surface
8 3/4	7	23#	3272	720 cu.ft	Surface
6 1/4	4 1/2	10.5#	3172-6855	482 cu.ft	3172
6 1/4	4 1/2	11.6	6855-7525	85 cu.ft	6855

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

11" 2000 psi minimum double gate BOP

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Peggy Bradfield

Title:

Regulatory Administrator

Date:

11-25-96

Phone:

(505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

NOV 27 1996

Expiration Date:

NOV 27 1997

Conditions of Approval:

Attached ☐

# C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- |          |  |    |   |
|----------|--|----|---|
| 1        | Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.  | 20 | Anticipated spud date.  |
| 2        | Operator's name and address  | 21 | Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of casing or depth and top of liner, proposed cement volume, and estimated top of cement |
| 3        | API number of this well. If this is a new drill the OCD will assign the number and fill this in.   | 22 | Brief description of the proposed drilling program and BC program. Attach additional sheets if necessary.   |
| 4        | Property code. If this is a new property the OCD will assign the number and fill it in.  | 23 | The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.            |
| 5        | Property name that used to be called 'well name'   |    |   |
| 6        | The number of this well on the property.   |    |   |
| 7        | The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter. |    |   |
| 8        | The proposed bottom hole location of this well at TD   |    |   |
| 9 and 10 | The proposed pool(s) to which this well is being drilled.  |    |   |
| 11       | Work type code from the following table:<br>N New well<br>E Re-entry<br>D Drill deeper<br>P Plugback<br>A Add a zone   |    |   |
| 12       | Well type code from the following table:<br>O Single oil completion<br>G Single gas completion<br>M Multiple completion<br>I Injection well<br>S SWD well<br>W Water supply well<br>C Carbon dioxide well                              |    |   |
| 13       | Cable or rotary drilling code<br>C Propose to cable tool drill<br>R Propose to rotary drill  |    |   |
| 14       | Lease type code from the following table:<br>S State<br>P Private  |    |   |
| 15       | Ground level elevation above sea level   |    |   |
| 16       | Intend to multiple complete? Yes or No   |    |   |
| 17       | Proposed total depth of this well  |    |   |
| 18       | Geologic formation at TD   |    |   |
| 19       | Name of the intended drilling company if known.  |    |   |

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State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
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Form C-10  
Revised February 21, 199

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039- 25613	Pool Code 72319/71599	Pool Name Blanco Mesaverde/Basin Dakota
Property Code 7465	Property Name San Juan 29-7 Unit	Well Number 92A
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY	Elevation 6265'

<sup>10</sup> Surface Location

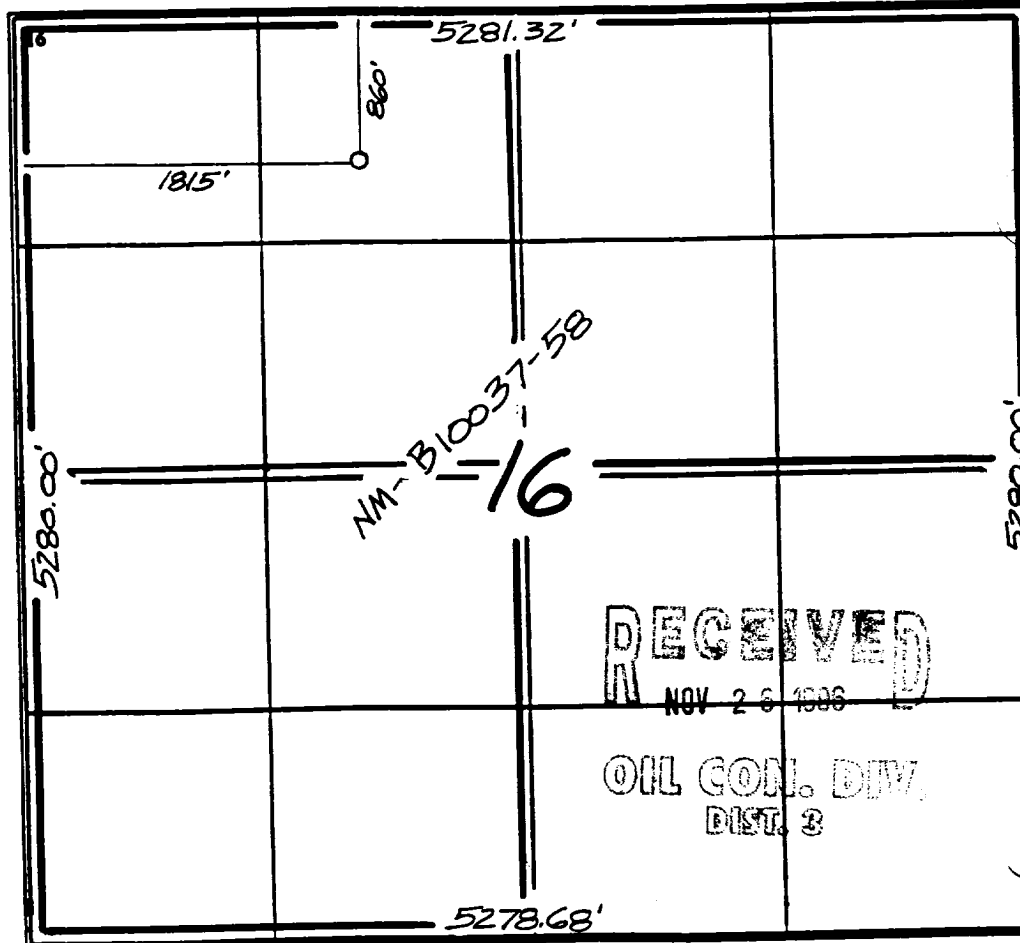
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	16	29-N	7-W		860	North	1815	West	R.A.

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres MV-W/320 DK-N/320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

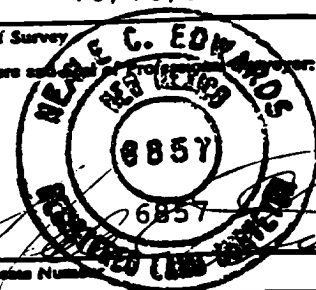
*Peggy Bradford*  
Signature  
Peggy Bradford  
Printed Name  
Regulatory Administrator  
Title  
11-25-96  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/16/96

Date of Survey  
Signature and Seal of Surveyor



Certification Number