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District III

1000 Rio Brazos Rd., Azice, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised February 21, 1994 Instructions on back

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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| Prison name: Peggy Bradfield Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approved by: Security OIL & GAS INSPECTOR, DIST. #3 Approved Date: Deputy OIL & GAS INSPECTOR, DIST. #3 Approved Date: Deputy OIL & GAS INSPECTOR, DIST. #3 Approved Date: Deputy OIL & GAS INSPECTOR, DIST. #3 | Describe the proposed area. Describe the bloom of completion of cement in the top of the pressure achieved. Seal will be 1/2" bridge produce the | d program. If the west prevention point at the higher ts place, a 100' of ceme of the well, ne 4 1/2" x cement in the tested to en The test pre e exposed (70 plug will well. | hydrauli long strent over a 4 1/2" 7" overl le 4 1/2" assure shoo psi fothen be | c stimuing of lap bet retries ap. The x 7" oseal be all be retries the Maretries 20 | lation compl 4 1/2" casis ween the 4 vable bridge ie 4 1/2" ca verlap and 1 tween the li the maximum fesa Verde ar ved and the 00 psi mi | etion work, no ng will be run 1/2" x 7" case plug will be sing will the aid down. To the anticipated and 2500 psi for production to inimum double to the sing will the aid anticipated and 2500 psi for production to inimum double to the single terms of the single term | o liner hanger n and cemented sing strings. set below the bebacked o he liner top he 7" casing pressure to wir the Dakota) ubing will be able gate | will be i with a After top of ff above can then has been hich the The 4 run to | i propins | d com produc |
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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

| | | AMENDED REPORT CHECK THE BOX LABLED PART AT THE TOP OF THIS DOCUMENT. | 20 | Anticipated spud date. | | | |
|-------|---|--|----|--|--|--|--|
| 1 | Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. | | 21 | Proposed hole size ID inches, proposed casing OD inche casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament | | | |
| 2 | Operato | r's name and address | | and the second s | | | |
| 3 | | nber of this well. If this is a new drill the OCD will the number and fill this in. | 22 | Brief description of the proposed drilling program and 80 program. Attach additional sheets if necessary. | | | |
| | | | 23 | The signature, printed name, and title of the pers- | | | |
| 4 | assign 1 | y code. If this is a new property the OCD will the number and fill it in. | | authorized to make this report. The date this report we signed and the telephone number to call for questions about this report. | | | |
| 5 | Propert | y name that used to be called 'well name' | | | | | |
| 6 | The nu | mber of this well on the property. | | | | | |
| 7 | The su | rveyed location of this well New Mexico Principal | | | | | |
| • | | n NOTE: If the United States government survey | | n marries (a) St & Milk | | | |
| | | tes a Lot Number for this location use that number | | | | | |
| | in the | 'UL or lat no.' bax. Otherwise use the OCD Unit | | · · · · · · · · · · · · · · · · · · · | | | |
| | Letter. | | | , | | | |
| 8 | The pro | posed bottom hole location of this well at TD | | | | | |
| _ | • | | | - An Service to prompty of an engage | | | |
| 9 and | 10 The pi | roposed pool(s) to which this well is beeing drilled. | | · · · · · · · · · · · · · · · · · · · | | | |
| 11 | Work t | ype code from the following table: | | | | | |
| | N | New well | | = | | | |
| | E | Re-entry | | | | | |
| | D | Drill deeper | | | | | |
| | P | Plugback Add a zone | | | | | |
| | A | Wed a some | | | | | |
| 12 | Well ty | rpe code from the following table: | | | | | |
| | 0 | Single oil completion | | | | | |
| | G | Single gas completion | | | | | |
| | M | Mutiple completion | | | | | |
| | l . | Injection well | | • | | | |
| | S | SWD well Water supply well | | | | | |
| | W C | Carbon dioxide well | | - Minin villetien | | | |
| | • | | | · · · · hqu. « | | | |
| 13 | Cable | or rotary drilling code | | | | | |
| | C | Propose to cable tool drill | | | | | |
| | R | Propose to rotary drill | | | | | |
| 14 | Lease | type code from the following table: | | | | | |
| | 8 | State | | • | | | |
| | P | Private | | | | | |
| 15 | Groun | d level elevation above sea level | | | | | |
| 16 | Intend | to mutiple complete? Yes or No | | | | | |
| 17 | Ргоро | sed total depth of this well | | | | | |
| 18 | Geolo | gic formation at TD | | | | | |
| 19 | Name | of the intended drilling company if known. | | | | | |

District 4 PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

District ill 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Bux 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 199 Instructions on bac

Submit to Appropriate District Offic

State Lease - 4 Copi Fee Lease - 3 Copi

MENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-039- 25613 72319/71599 Blanco Mesaverde/Basin Dakota · Well Number ' Property Name * Property Code 92A San Juan 29-7 Unit 7465 Elevation Operator Name OGRID No. BURLINGTON RESOURCES OIL & GAS COMPANY 6265' 14538 10 Surface Location Feet from the East/West time County North/South line Feet from the Lot Ida UL or lot se. Section Township Range R.A. 1815 West North 16 7-W 860 29-N 11 Bottom Hole Location If Different From Surface Feet from the East/West line North/South line County Lot Ida Feet from the Townsip Range UL or let me. 13 Declicated Acres 13 Joint or Infill MV-W/320 14 Consocidation Code | 15 Order No. DK-N/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5281.32 1815' Peggy Bradfield 150 -16-16 -Printed Name 10/16/96 OUL CON. DIW DIM 3

5278.68