

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

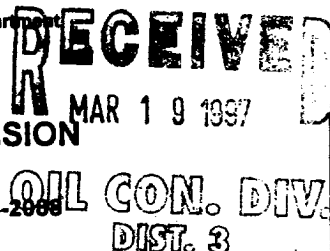
State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89

WELL API NO.

30-039-25613

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10037-58

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

92A

9. Pool name or Wildcat

Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter C : 860 Feet From The North Line and 1815 Feet From The West Line

Section 16 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded
1-7-9711. Date T.D. Reached
1-20-9712. Date Compl. (Ready to Prod.)
3-8-9713. Elevations (DF&RKB, RT, GR, etc.)
6266 GR, 6276 KB

14. Elev. Casinghead

15. Total Depth

7570

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?
2

18. Intervals Drilled By

Rotary Tools

O-7570

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7350-7542 Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CNL-GR22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	235	12 1/4	207 cu.ft.	
7	23#	3304	8 3/4	878 cu.ft.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3133	7570	669 cu.ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7498	

26. Perforation record (interval, size, and number)

7350, 7359, 7373, 7381, 7387, 7439, 7463, 7467, 7492, 7497, 7502, 7512, 7518, 7534, 7538, 7542

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7350-7542	110,000# 20/40 DC sd, 1600 bbl 35# x-link gel
see back for squeeze	

28.

PRODUCTION

26.

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-8-97		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-8-97			Test Period		386 Pitot gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 914	SI 771	Hour Rate					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3-18-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 2100	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2260-2618	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3080	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4600	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4895	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5216	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5427	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6800	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7238	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7432	T. Lewis - 3220
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Huerfano Bent 3855
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2100	2260		White, cr-gr ss.				
2260	2618		Gry sh interbedded w/tight, gry, fine-gr ss				silts & very fine gr gry ss w/irreg. interbedded sh
2618	3080		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7238	7349		Highly calc gry sh w/thin lmst
3080	3220		Bn-gry, fine grn, tight ss	7349	7432		Dk gry shale, fossil & carb w/pyrite incl
3220	3855		Shale w/siltstone stringers	7432	7570		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3855	4070		White, waxy chalky bentonite				
4600	4895		ss. Gry, fine-grn, dense sil ss.				
4895	5216		Med-dark gry, fine gr ss, carb sh & coal				
5216	5427		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				Squeeze: set cmt retainer @ 515' Pump 275 sx Class "B" neat cmt Displace w/21.5 bbl wtr
5427	#		Dark gry carb sh.				
6800	7238		Lt gry to brn calc carb micac glauc				

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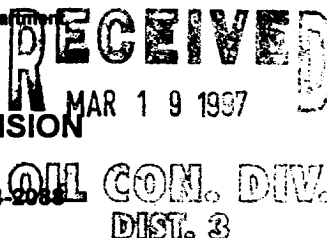
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Section 16 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 1-7-97	11. Date T.D. Reached 1-20-97	12. Date Compl. (Ready to Prod.) 3-8-97	13. Elevations (DF&RKB, RT, GR, etc.) 6266 GR, 6276 KB	14. Elev. Casinghead
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15. Total Depth 7570	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0-7570	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4602-5540 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CNL-GR22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	235	12 1/4	207 cu.ft.	
7	23#	3304	8 3/4	878 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3133	7570	669 cu.ft.		2 3/8	7498	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4602, 4640, 4719, 4737, 4783, 4793, 4800, 4814, 4824, 4835, 4849, 4862, 4890, 4950, 4954, 4958, 5002, 5005, 5029, 5032, 5035, 5073, 5074, 5240, 5255, 5273, 5279, 5289, 5304, 5311, 5322, 5339,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4602-5074	2716 bbl 2% KCL slk wtr, 120,000# 16/30 Brady sd
5240-5540	2380 bbl 2% KCl slk wtr, 101,000# 16/30 Brady sd
See back for squeeze	

28. PRODUCTION

Date First Production 3-8-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-8-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 1991 - Pitot gauge	Gas - MCF	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 914	Casing Pressure SI 771	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
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30. List Attachments

None

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5427	#		Dark gry carb sh.				
6800	7238		Lt gry to brn calc carb micac glauc				

Squeeze: set cmt retainer
 @ 5151'. Pump 275 sx
 Class "B" neat cmt.
 Displace w/21.5 bbl wtr

Perforations continued
 5343, 5354, 5362, 5369, 5373,
 5380, 5392, 5406, 5423, 5445,
 5463, 5478, 5509, 5526, 5540