

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RECEIVED
APR - 1 1997

Form C-105
Revised 1-1-89

WELL API NO.

30-039-25616

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

75A

9. Pool name or Wildcat

Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter J : 1450 Feet From The South Line and 1845 Feet From The East Line

Section 23 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded
2-9-97

11. Date T.D. Reached
2-16-97

12. Date Compl. (Ready to Prod.)
3-23-97

13. Elevations (DF&RKB, RT, GR, etc.)
6278 GR, 6288 KB

14. Elev. Casinghead

15. Total Depth
7569

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?
2

18. Intervals Drilled By
Rotary Tools

Cable Tools

0-7569

19. Producing Interval(s), of this completion - Top, Bottom, Name

4650-5592 Mesaverde Commingled w/Dakota

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CNL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	245 241	12 1/4	201 cu.ft.	
7	23#	3366	8 3/4	878 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2782	7568	584 cu.ft.		2 3/8	7505	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4650, 4655, 4684, 4706, 4713, 4726, 4766, 4778, 4787, 4815, 4835, 4842, 4851, 4866, 4873, 4877, 4893, 4902, 4917, 4926, 4939, 4986, 5019, 5025, 5031, 5063, 5158, 5186, 5209, 5240, 5248, 5294,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4650-5063	2657 bbl slk wtr, 10,000# 40/70 sd, 100,000# 20/40 sd
5126-5592	2325 bbl slk wtr, 10,000# 40/70 sd, 60,000# 20/40 sd

PRODUCTION

Date First Production 3-23-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 3-23-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 833 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 200	Casing Pressure SI 600	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 4-1-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2215	T. Penn. "B"
T. Kirtland-Fruitland	2340-2670	T. Penn. "C"
T. Pictured Cliffs	3090	T. Penn. "D"
T. Cliff House	4646	T. Leadville
T. Menefee	4940	T. Madison
T. Point Lookout	5290	T. Elbert
T. Mancos	5462	T. McCracken
T. Gallup	6820	T. Ignacio Otzte
Base Greenhorn	7240	T. Granite
T. Dakota	7456	T. Lewis - 3276
T. Morrison		T. Huerfano Bent 3760
T. Todilto		T. Chacra - 3806
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2215	2340		White, cr-gr ss.	6820	7240		Lt gry to brn calc carb micac glau
2340	2670		Gry sh interbedded w/tight, gry, fine-gr ss				silts & very fine gr gry ss w/irreg. interbedded sh
2670	3090		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7240	734		Highly calc gry sh w/thin lmst
3090	3276		Bn-gry, fine grn, tight ss	7344	7456		Dk gry shale, fossil & carb w/pyrite incl
3276	3760		Shale w/siltstone stringers	7456	7570		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3760	3806		White, waxy chalky bentonite				
4646	4940		ss. Gry, fine-grn, dense sil ss.				
4940	5290		Med-dark gry, fine gr ss, carb sh & coal				
5290	5462		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				Perforations continued 5304, 5312, 5321, 5336, 5377, 5408, 5420, 5425, 5440, 5454, 5458, 5494, 5513, 5535, 5555, 5575, 5587, 5592
5427	6820		Dark gry carb sh.				

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 Revised 1-1-89

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OIL CON. DIV.
DIST. 3

WELL API NO. 30-039-25616	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit	
8. Well No. 75A	
9. Pool name or Wildcat Blanco MV/Basin DK	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		San Juan 29-7 Unit	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. 75A	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location Unit Letter <u>J</u> : <u>1450</u> Feet From The <u>South</u> Line and <u>1845</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>29N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County			
10. Date Spudded 2-9-97	11. Date T.D. Reached 2-16-97	12. Date Compl. (Ready to Prod.) 3-23-97	13. Elevations (DF&RKB, RT, GR, etc.) 6278 GR, 6288 KB
14. Elev. Casinghead			
15. Total Depth 7569	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7569 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7353-7559 Dakota Commingled w/Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CNL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	245 241	12 1/4	201 cu.ft.	
7	23#	3366	8 3/4	878 cu.ft.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2782	7568	584 cu.ft.	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7505	

26. Perforation record (interval, size, and number) 7353, 7365, 7371, 7382, 7387, 7437, 7460, 7465, 7469, 4788, 7510, 7532, 7536, 7540, 7556, 7559	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7353-7559	1270 bbl x-link gel, 108,000# 20/40 Ottawa sd

PRODUCTION

28. Date First Production 3/22/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 3/22/97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. Gas - MCF Water - Bbl.	Gas - Oil Ratio
				184 Pitot Gauge	
Flow Tubing Press. SI 200	Casing Pressure SI 600	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 4-1-97

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3276	3760		Shale w/siltstone stringers	7456	7569		Lt to dk gry foss carb sl calc sl
3760	3806		White, waxy chalky bentonite				silty ss w/pyrite incl thin sh bands
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5427	6820		Dark gry carb sh.				