

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790' FNL, 790' FWL, Sec. 26, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25617</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 58A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Spud		

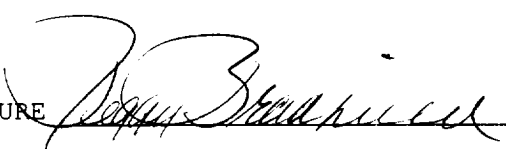
13. Describe Proposed or Completed Operations

2-17-97 MIRU. Spud well @ 5:30 p.m. 2-17-97. Drill to 244'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 csg, set @ 240'. Cmt'd w/175 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu.ft.).

2-18-97 Circ 17 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

RECEIVED
FEB 20 1997

OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator February 19, 1997

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date FEB 20 1997

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-25617
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease #
4. Location of Well, Footage, Sec., T, R, M 790' FNL, 790' FWL, Sec. 26, T-29-N, R-7-W, NMPM, Rio Arriba County	7. Lease Name/Unit Name San Juan 29-7 Unit
	8. Well No. 58A
	9. Pool Name or Wildcat Blanco MV/Basin DK
	10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2-20-97 Drill to intermediate TD @ 3420'. Circ hole clean. TOOH. TIH w/82 jts 7" 23# K-55 LT&C csg, set @ 3417'. Cmdt w/275 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (792 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% Bentonite, 10 pps Gilsonite, 0.5 pps Flocele, 2% calcium chloride (115 cu.ft.). Circ 30 bbl cmt to surface. WCC.

2-21-97 PT csg to 1500 psi/15 min, OK. Drilling ahead.

RECEIVED
FEB 25 1997

OIL CON. DIV.
DIST. 3

SIGNATURE



Regulatory Administrator February 21, 1997

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT #1 Date FEB 25 1997

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790' FNL, 790' FWL, Sec. 26, T-29-N, R-7-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-25617</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name San Juan 29-7 Unit</p> <p>8. Well No. 58A</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

2-24-97 Drill to TD @ 7597'. Circ hole clean.

2-25-97 TOOH. TIH w/81 jts 4 1/2" 11.6# K-55 LT&C csg & 121 jts 4 1/2" 10.5# K-55 LT&C csg, set @ 7593'. Cmdt w/120 sx Class "B" 65/35 poz w/0.25 pps Flocele, 5 pps Gilsonite, 6% gel (221 cu.ft.) Tailed w/320 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.03% fluid loss (429 cu.ft.). Displaced w/120.2 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED
FEB 28 1997

OIL CON. DIV.
DIST. 2

SIGNATURE

Johnny Robinson

Regulatory Administrator February 26, 1997

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #

Date

FEB 28 1997