District 1 PO Box 1971, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Valural Resources Department

Form C-101 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Drawer DD. Artesia, NM 88211-0719 District III

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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• •										AMENI	DED REPORT
2088, Santa	Fe. NM B	/304-2088					ENT DI	TICEA	CY	OR AT	DD A ZONE
PLICAT	TON F	OR PE	RMIT T	O DRIL	L. RE-ENT	ER, DEEP	EN, PI	JUGBA	CK,	, 00	DD A ZONE
					ton Reso					145	38
			T	O Box	4289				t		AFI Number
			Ī	armin	ton, New	Mexico	87499			30 - 0 3	9-25633
					1 Pp	operty Name					· Well No.
* Proper	ty Code]									57B
7465	5			San Ji	1an 29-7 7 Surface	Location					
				Lot Ida	Feet from the	North/South lis	e Feet	from the	East/ W	Vest line	County
or lot mo.	Section	Townshi	' l	Locion	1500	South		60	Eas	t	RA
J	11	29N	7W	<u> </u>	Hole Locat	ion If Diffe			face		
				Bottom	Feet from the	North/South 6	ac Foot	from the	East/	Nest time	County
or lot so.	Section	Townshi	p Range			South	1 25	840	Me	st	77
1	11	29N			1465	I South			need Pool		
w/32	c		passa Pool I	723	1 0						
	Blanc	o Mes	averde	- 723	1.9						
15 1	- 0-4-		" Well Ty	ne Code	13 Cabi	Retary	" L	туре (Code	1	seed Level Elevation
" Work	Type Code	1		•	, , ,					6	391 GR
N_	Litiple		" Propose	d Depth	" Fe	rmetica	1	* Contracts		1	•
•		1	-	TVD	Mesaver	de	Not	deter	mine	d lst	qtr 1997
No			300.	21 Propo	sed Casing	and Cemen	t Progr	am			Estimated TOC
		T	Casing Size		sing weight/foot	Setting C	lepth	Secto	of Cem		
Male											C 11 1 1 2 2 2 2 2
liele i		+	5 / 8		32 3#	500 TVI) & ML		<u>0 cu</u>		Surface
12 1,	/1	+	9 5/8 7		32 3# 20#	3521 TV			0 cu 8 cu		Surface
	/1	+	9 5/8 7		20#	3521 TV 3849 MD	D	115	8 cu	.ft.	Surface
12 l, 8 3,	/1		5/8 7 1/2			3521 TV 3849 MD 3421-58	D 01TVD	115	8 cu	.ft.	
12 1, 8 3,	/1 /4 /4		7 1/2		10.5#	3521 TV 3849 MD 3421-58	D 01TVD	115	8 cu 44 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/1 /4 /4		1 1/2		10.5#	3521 TV 3849 MD 3421-580 3749-62	D 01TVD	115	8 cu 44 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	115	8 cu	.ft.	Surface
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	4.	8 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	4.	8 cu 44 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	115 4.	44 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	115 4.	44 cu	.ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di	D O LTVD 13 MD	115 4.	8 cu 44 cu 46 cu 4	ft.	Surface liner top
12 1, 8 3, 6 1/	/ 4 / 4 he proposed the blow	i pregram-	1 1/2 If this appliation program	ention is to D	10.5#	3521 TV 3849 MD 3421-580 3749-62 BACK give the di if accessory.	D O O O O O O O O O O O O O O O O O O O	115 4.	8 cu 44 cu 44 cu JAN 3 50	ft. i.ft. i.	Surface liner top
12 1, 8 3, 6 1/	/1 /4 /4 he proposed the blow	i program- rent proves	1 1/2 If this applications program O psi	cation is to D a, if any. Us minimum	10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the difference.	D O O O O O O O O O O O O O O O O O O O	115 4.	8 cu 44 cu 44 cu JAN 3 D0	ft. i.ft. i.	Surface liner top
12 1, 8 3, 6 1/ Describe the	/1 /4 /4 as prepared the blow	i program- vent prevent	1 1/2 If this appliation program O psi	minimum	10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the difference.	D O O O O O O O O O O O O O O O O O O O	115 4.	8 cu 44 cu 44 cu JAN 3 D0	ft. i.ft. i.	Surface liner top
12 1, 8 3, 6 1/	/1 /4 /4 as prepared the blow	i program- vent prevent	1 1/2 If this appliation program O psi	cation is to D a, if any. Us minimum	10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the diff secretary. gate BOI	DIL CC	115 4. 0.[]	JAN 3 VATION	on Di	Surface liner top / File / VISION
12 1, 8 3, 6 1/ Describe the co. Describe the co.	/1 /4 de proposed the blow 11 perceity that the product and the blow the	i program- rest prevent ii 200	If this application program O psi Som given above	continue in to Don, if any. Use minimum	10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the diff secondary. gate BOE Approved by:	DIL CC	D NSER & GAS II	JAN 3 VATION SPECIO	on Diox, DIST.	Surface liner top 757 757 757 VISION 253 43
12 1, 8 3, 6 1/ Describe the see. Describe the see. Describe the see. Signature:	/1 /4 /4 he proposed by the blow like the b	is program. The informative selicit. The ggy B	If this application program O psi Shall radfie	minimum or us true and	20# 10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the diff secretary. gate BOE Approved by: Approved	OIL CO	D NSER & GAS II	JAN 3 VATION SPECIO	on Di	Surface liner top 7500 7500 VISION 253-2
12 1/8 3/6 1/ Describe the me. Describe the second my snow Signature:	/1 /4 /4 lie proposed by the blow l11 LAG. Per Re	is program. The informative selicit. The ggy B	If this applied program O psi Sharper about the program of the program about the program about the program about the program of the program about the prog	minimum de us true and de minist	20# 10.5# EEPEN or PLUG additional shorts m double	3521 TV 3849 MD 3421-580 3749-62 BACK give the diff secondary. gate BOE Approved by:	DIL CO	115 4. D) NSER' & GAS III	JAN 3 VATIONSPECTOR BOOK STREET	on Diox, DIST.	Surface liner top / Figure 1 / Figure 2 / Figure 2 / Figure 3 / Figure 3

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		neversity are to be in restrictions. Yes location
		NDED REPORT CHECK THE BOX LABLED AT THE TOP OF THIS DOCUMENT.
1		GRID number. If you do not have one it will be I filled in by the District office.
2	Operator's n	ame and address
3		of this well. If this is a new drill the OCD will umber and fill this in.
4		de. If this is a new property the OCD will umber and fill it in.
5	Property nam	ne that used to be called 'well name'
6	The number	of this well on the property.
7	Meridian No designates a	d location of this well New Mexico Principal DTE: If the United States government survey Lot Number for this location use that number r lot no." box. Otherwise use the OCD Unit
8	The propose	d bottom hole location of this well at TD
9 and 10	The propos	ed pool(s) to which this well is beeing drilled.
11	• •	ode from the following table:
		w well
		-entry
		III deeper
		igback
	A A	id a zone
12	Well type co	ode from the following table:
· -	• • •	ngie oil completion
		ngle gas completion
		utiple completion
		ection well
	•	VD weii
	-	Ster supply well
	C C	urbon dioxide well
13	Cable or rot	ary drilling code
	C Pr	opose to cable tool drill
		opose to rotary drill
14	Lease type	code from the following table:
		ate
	P Pr	tvate
15	Ground leve	il elevation above sea level

Intend to mutiple complete? Yes or No

Name of the intended drilling company if known.

Proposed total depth of this well

Geologic formation at TD

16

17

18 19

- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inch casing weight in pounds per foot, setting depth of casing or depth and top of liner, proposed cament volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and E program. Attach additional sheets if necessary.
- The signature, printed name, and title of the per authorized to make this report. The date this report signed and the telephone number to call for questions ab this report.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazon Rd., Aztoc, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
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Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	³ Pool Name	•
30-039-25633	72319	Blanco Mesaverde	
* Property Code	Sa	'Property Name In Juan 29-7 Unit	• Well Number 57B
7465	,	Operator Name	Elevetion
14538	BURLINGTON RESO	OURCES OIL AND GAS COMPANY	6391'

10 Surface Location

UL or lot so.	Section 11	Township 29 N	Range 7 W	Lot Ida	Feet from the 1500	North/South line South	Feet from the 1660	East/West line East	R.A.
	<u> </u>	1	11 Bot	tom Hol	e Location I	f Different Fr	om Surface		
UL or lot se.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West tipe	County
N		29 N	17 W		465	South	2340	West	R.A.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

