Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG - 5 1997
OIL CON. DIV.
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.
30-039-25633

5. Indicate Type of Lease
STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER R-10720

b. TYPE OF COMPLETION:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
San Juan 29-7 Unit

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
57B

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter J : 1500 Feet From The South Line and 1660 Feet From The East Line

Section 11 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (*Ready to Prod.*)	13. Elevations (*DF&RKB, RT, GR, etc.*)	14. Elev. Casinghead
5-6-97	5-19-97	8-1-97	6389 GR, 6399 KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6326	6295			0-6326	

19. Producing Interval(s), of this completion - Top, Bottom, Name
5293-6251 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CNL-GR, CBL-CCL-GR

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	506	12 1/4	437 cu.ft.	
7	20#	4026	8 3/4	1258 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3850	6320	486 cu.ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6253	

26. Perforation record (interval, size, and number)
5293, 5310, 5324, 5335, 5354, 5376, 5396, 5421, 5445, 5473, 5500, 5508, 5515, 5526, 5534, 5544, 5551, 5560, 5570, 5580, 5593, 5641, 5661, 5694, 5702, 5737, 5747, 5757, 5767, 5821, 5880, 5895, 5904, 5925, 5935, 5945,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5293-5767	1386 bbl x-link gel, 116,000# 20/40 Az sd
5821-6251	1261 bbl x-link gel, 100,000# 20/40 Az sd
Perforations cont'd on back	

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
8-1-97	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-97					2500 Pitot Gauge		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (*Corr.*)
SI 40	SI 752					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
To be sold

Test Witnessed By

30. List Attachments
None

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 8-4-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	2345	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	2900-3280	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	3750	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	5290	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	5595	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	5920	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T. Lewis - 3940	
T. Blinebry		T. Gr. Wash		T. Morrison		T. Huerfanito Bent - 4484	
T. Tubb		T. Delaware Sand		T. Todilto		T. Chacra - 4750	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2345	2900		White, cr-gr ss.
2900	3280		Gry sh interbedded w/tight, gry, fine-gr ss
3280	3750		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
3750	3940		Bn-gry, fine grn, tight ss
3940	4484		Shale w/siltstone stringers
4484	4750		White, waxy chalky bentonite
4750			Gry fn grn silty, glauconitic sd stone w/drk gry shale
5290	5595		ss. Gry, fine-grn, dense sil ss.
5595	5920		Med-dark gry, fine gr ss, carb sh & coal
5920	6326		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

From	To	Thickness in Feet	Lithology
			Perforations continued: 5965, 5975, 5985, 5995, 6005, 6015, 6024, 6034, 6047, 6072, 6107, 6117, 6155, 6171, 6185, 6195, 6218, 6240, 6251