UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	APPI	ICATION FOR PERMIT TO DRILL, DEEPE	N, OR PLUG BACK
1a. 1b.	Type of Work DRILL Type of Well	DECEIVED FEB - 7 1997	5. Lease Number SF-078423 Unit Reporting Number 891001695DC for Frt Coal 6. If Indian, All. or Tribe
	GAS		
2.	Operator BURLING RESOURCE	OIL CON, DIV. TON OIL & Gas Company	7. Unit Agreement Name San Juan 29-7 Unit
3.	14538 Address & Phone PO Box 4289 (505) 326-9	, Farmington, NM 87499	8. Farm or Lease Name 7465 San Juan 29-7 Unit 9. Well Number 520
4.	Location of Well 1600' FSL, 900	'FWL	10. Field, Pool, Wildcat 1829 Basin Fruitland Coal/ 12359 Blanco Pic.Cliffs
	Latitude 36 ⁰	44.3, Longitude 107° 36.0	11. Sec., Twn, Rge, Mer. (NMPM) Sec 8, T-29-N, R-7-W API # 30-039-25635
14.	Distance in Miles 1 mile to Nav	from Nearest Town ajo City	12. County 13. State Rio Arriba NM
15.	Distance from Pro	posed Location to Nearest Property or Lease	Line
16.	Acres in Lease		17. Acres Assigned to Well 320 W/2; 160 SW/4
18.	Distance from Pro	posed Location to Nearest Well, Drig, Compl,	or Applied for on this Lease
19.	200' Proposed Depth 3300'	This action in the lost to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F	Γ, GR, Etc.)	22. Approx. Date Work will Start
23.	Proposed Casing See Operati	and Cementing Program ons Plan attached	DRILLING OPERATORS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
		Dean Star pied	10-31-96
24.	Authorized by:	Regulatory/Compliance Administrato	Date Date
PERM	AIT NO.	APPROVAL D	ATE
ΔΡΡΕ	ROVED BY /S/ Duan	e W. Spencer	DATE
AFFF			APPHOVED AS AMENDED
Arch	aeological Report su E: This format is iss	bmitted by SJC DCA Report #96-DCA-063 ued in lieu of U.S. BLM Form 3160-3	FEB 05 1997

DISTRICT MANAGER

District I PO Hox 1980, Hubbs, NM 88241-1980 District II PO Drawer DD. Artesia. NM \$2211-0719 District III 1000 Rio Brazos Rd., Aziec. NM 87410

State of New Mexico

Form C-10 Revised February 21, 199

Instructions on bac

OIL CONSERVATION DIVISION 12 Submit to Appropriate District Office PO Box 2088

State Lease - 4 Copie

Santa Fe, NM 87504-2088

Fee Lease - J Copic

District iV AMENDED REPOR PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 12359 72359 71629/72439 API Number Basin Fruitland Coal/S. Blanco Pict. Cliff 30-039-25635 · Well Number * Property Code 520 San Juan 29-7 Unit 7465 Elevenes Operator Name OGRID No. 62701 BURLINGTON RESOURCES OIL AND GAS COMPANY 14538 10 Surface Location Feet from the East West Line County North/South line Feet from the Section Township Range Lot Ida UL or lot se. 900 West R.A. 1600 South 29 N L 8 11 Bottom Hole Location If Different From Surface Feet from the East/West line Fort (rom the UL or sot me. Section Township 15 Order No. 12 Dedicated Acres 13 Joint or Infill 160 acres for density purposes for the Pict.Cliff 320 acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 5281.32 I hereby certify that the information of true and complete to the best of my inch DECENS hadhuld OH COM. DIV. Peggy Bradfield Printed Name DIST. B Regulatory Administrator SF-078423 "SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by n der my supernsion, and that the same is a 900

5286.60

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #520

Location: 1600'FSL, 900'FWL Section 8, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 44.3, Longitude 107° 36.0

Formation: Basin Fruitland Coal . Blanco Pictured Cliffs

Elevation: 6270'GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	2060'	
Ojo Alamo	2060'	2222'	aquifer
Kirtland	2222'	2750'	
Fruitland	2750'	3063 '	
Fruitland Coal Top	2900'	3050'	gas
Pictured Cliffs	3063'		gas
Total Depth	3300'		

Logging Program: Mud logs from 2800' to Total Depth.

HRI/GR/SP surface to Total Depth. CNT/LDT/MLT 2800' to Total Depth.

Mud Program:

Interval	Type	Weight	Vis.	Flu	id Loss
0- 200	Spud	8.4-8.9	$\overline{40-5}0$	no	control
200-3300'	Non-dispersed	8.4-8.9	30-60	no	control

Casing Program:

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 3300'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 3300'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Six centralizers run every 3rd joint to the base of the Ojo Alamo @ 2222'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2222'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: $8 \ 5/8$ " x $4 \ 1/2$ " x $2 \ 3/8$ " x 11" 2000 psi xmas tree assembly.

