

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 South First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429Form C-107-A  
New 3-12-96

## APPROVAL PROCESS :

☒ Administrative ☐ Hearing

## EXISTING WELLBORE

☐ YES ☒ NO

## APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil &amp; Gas Company

PO Box 4289, Farmington, NM 87499

Operator

Address

SAN JUAN 29-7 UNIT

67A

E 23--29N-7W

Rio Arriba

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 7465 API NO. 30-039-25644 Federal ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	will be supplied upon completion		will be supplied upon completion
3. Type of production (Oil or Gas)	gas		gas
4. Method of Production (Flowing or Artificial Lift)	flowing		flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Current) a. 580 psi (see attachment)  (Original) b. 1253 psi (see attachment)	a.  b.	a. 466 psi (see attachment)  b. 2153 psi (see attachment)
6. Oil Gravity ( $^{\circ}$ API) or Gas BTU Content	BTU 1176		BTU 1026
7. Producing or Shut-In?	shut-in		shut-in
Production Marginal? (yes or no)	no		yes
* If Shut-In and oil/gas/water rates of last production  <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data</small>	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
* If Producing, give data and oil/gas/water of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: % Gas: % will be supplied upon completion	Oil: % Gas: %	Oil: % Gas: % will be supplied upon completion

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☒ No  
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). R-10697

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of all working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sean C. Woolverton TITLE Production Engineer DATE 05/27/97TYPE OR PRINT NAME Sean C. Woolverton TELEPHONE NO. ( 505 ) 326-9700

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer 00, Artesia, NM 88211-0719  
District III  
1000 Rio Brason Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED

Form  
BLM Revised February 21  
Instructions o

Submit to: Appropriate District  
State Lease - 4  
Fee Lease - 3  
070 FARMINGTON, NM  
AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-039-	72319/71509	Blanco Mesaverde/Basin Dakota
Property Code	Property Name	Well Number
7465	San Juan 29-7 Unit	67A
OGRID No.	Operator Name	Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY	6268'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	23	29-N	7-W		1850	North	1100	West	R.A.

11 Bottom Hole Location If Different From Surface

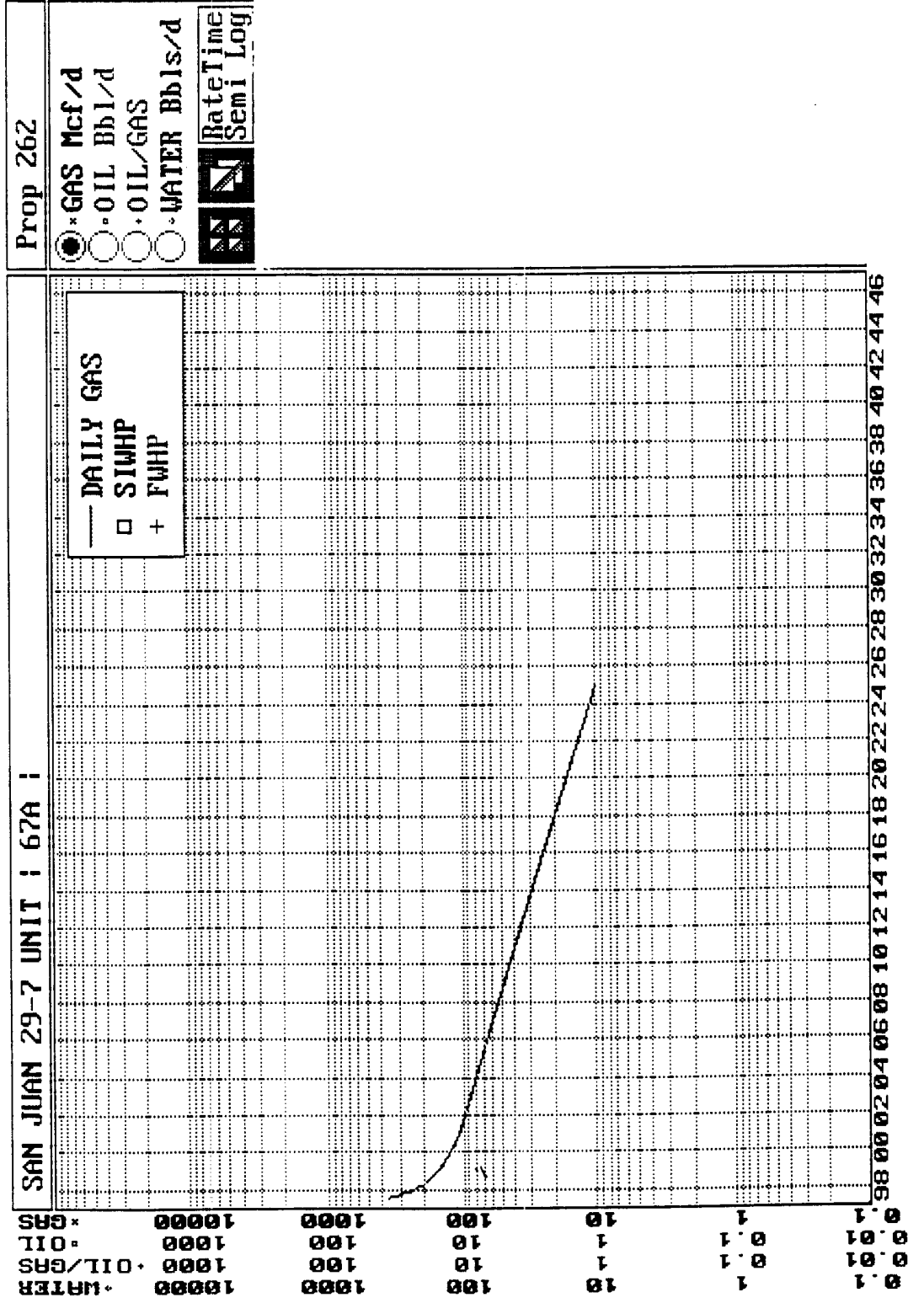
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
MV-W/320 DK-W/320			

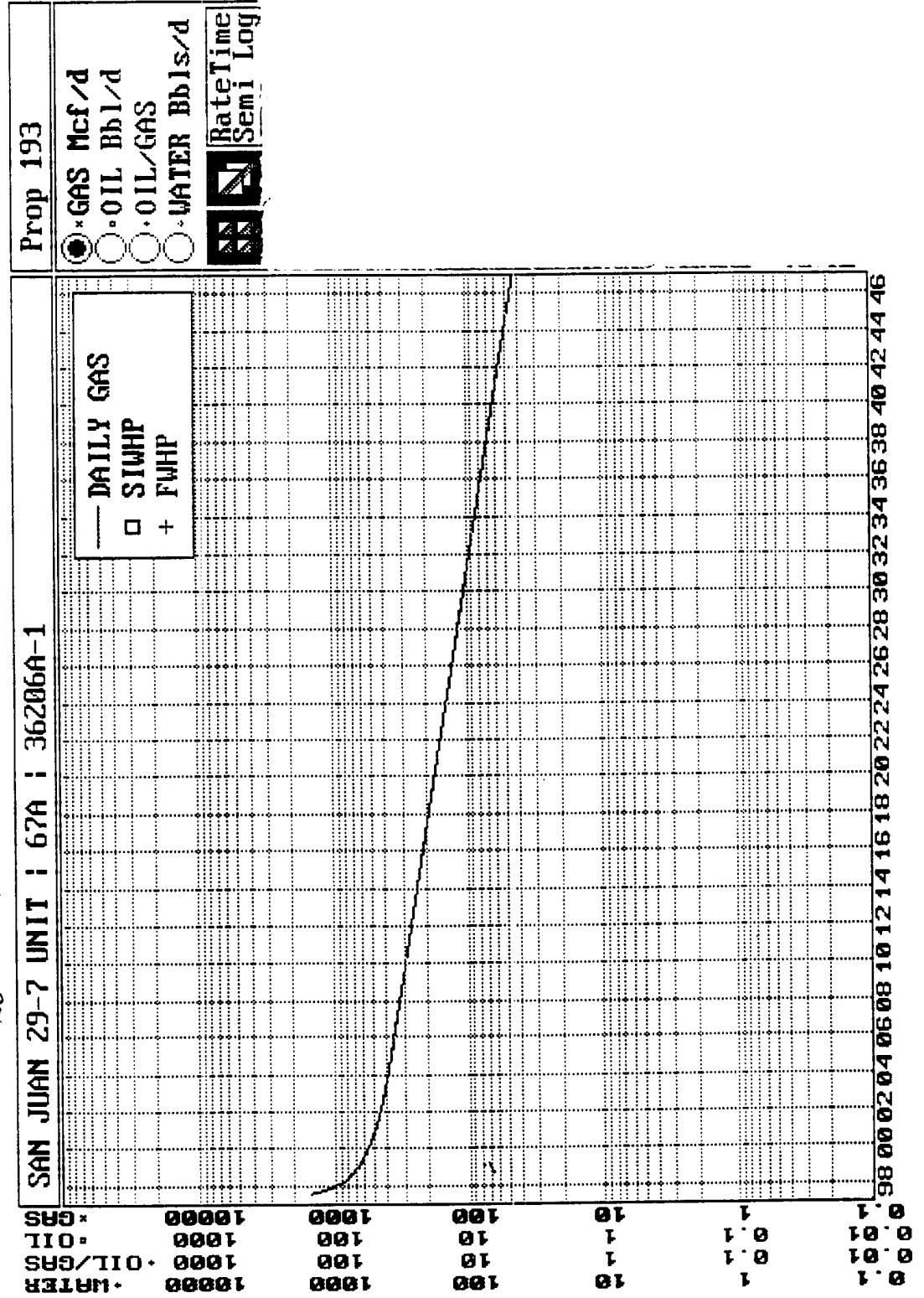
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5268.12'	17 OPERATOR CERTIFICATE
SF-078399	FEE	I hereby certify that the information contained here true and complete to the best of my knowledge and
1850'		Signature Peggy Bradfield
1100'		Printed Name Regulatory Administra
5280.00'	23	Title 1-20-97
		Date
		18 SURVEYOR CERTIFICATE
SF-078424	FEE	I hereby certify that the well location shown on or was plotted from field notes of actual surveys made or under my supervision, and that the same is true correct to the best of my belief.
		11/20/96
		Date of Survey
		Signature and Seal of Professional Surveyor
FEE	5273.40'	NEALE C. EDWARDS NEW MEXICO 6857 6857 Certificate Number

Barrin Dakota



*Blanco Meravelle*

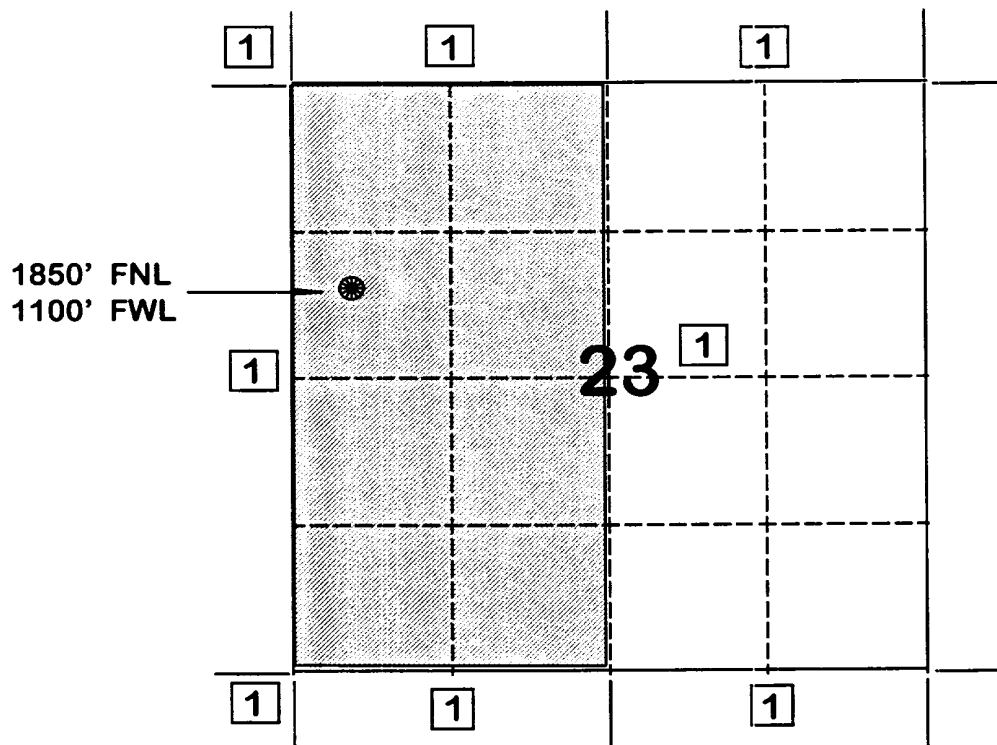


***BURLINGTON RESOURCES OIL AND GAS COMPANY***

**San Juan 29-7 Unit #67A  
OFFSET OPERATOR \ OWNER PLAT**

**Mesaverde/Dakota Formations Commingle Well**

**Township 29 North, Range 7 West**



**1) Burlington Resources Oil and Gas Company**

OPR008M1 S001

0008 CHROMATOGRAPH TEST MAIN SCREEN

19:57:35.9 05/20/97

FUNCTION (A,C,D,I) I \*\* DATA AT TEST PRESSURE UNLESS NOTED \*\*  
 MP NUMBER 93355 SAN JUAN 29-7 UNIT 65A  
 EFFECTIVE DATE 19960801  
 REGION CD 42 SAN JUAN  
 MP TYPE CODE 10 GAS METER - WELLHEAD SALES

-----  
 SAMPLE TYPE CODE (GAS, LIQ, BTU) GAS ----- BTU/CF -----  
 SAMPLE DATE 19960529 --- (AT 14.73 PSIG) --  
 SAMPLE LINE PRESSURE (PSIG) WET 1026.831 DRY 1045.000  
 SAMPLE LINE TEMPERATURE (DEG F) -----  
 TEST DATE ----- BTU/CF -----  
 TEST PRESSURE (PSIG) 14.730 WET 1026.831 DRY 1045.000  
 TEST TEMPERATURE (DEG F) 60 VAPOR FACTOR -----  
 TEST LIFE (MONTHS) 6  
 TESTER SOURCE BA NUMBER 098795 EL PASO FIELD SERVICES  
 TEST PURPOSE CODE -----

-----  
 03=DETAIL SCR 04=MP-NM BRWS 06=MP/DS LST 07=MP/WN LST  
 11=PREV SCR 12=MAIN MENU 20=NEXT REC  
 21=REFRESH SCR 22=PREV MENU 24=HELP PA1=TERMINATE  
 B MY JOB LU #3

OPR008M2 S001

0008 CHROMATOGRAPH GAS SAMPLE DETAIL

19:57:53.9 05/20/97

-----  
 GPM \*\* DATA AT 14.730 PSIG UNLESS NOTED \*\*  
 MOL % (AT 14.73)  
 HYDROGEN ----- MP NUMBER 93355  
 HELIUM ----- EFFECTIVE DATE 19960801  
 NITROGEN 0.10  
 OXYGEN -----  
 HYDROGEN SULFIDE -----  
 CARBON DIOXIDE 1.61 -- GASOLINE CONTENT (GPM) --  
 METHANE 93.85 26/70 GASOLINE -----  
 ETHANE 3.41 0.9122 100% PROPANE -----  
 PROPANE 0.56 0.1543 EXCESS BUTANES -----  
 ISO-BUTANE 0.16 0.0523 TOTAL -----  
 N-BUTANE 0.11 0.0347  
 ISO-PENTANE 0.06 0.0220  
 N-PENTANE 0.03 0.0109  
 HEXANE -----  
 HEXANE PLUS 0.11 0.0480  
 HEPTANE PLUS -----  
 TOTALS 100.00 1.2344  
 -----

----- SPECIFIC GRAVITY -----  
 CALCULATED 0.6010  
 MEASURED -----

SULPHUR GRAINS / 100 CU FT -----

-----  
 03=MAIN SCREEN 24=HELP PA1=TERMINATE  
 B MY JOB NUM LU #3

REQUESTED RECORD NOT FOUND (NEXT RECORD DISPLAYED)

OPR008M1 S000 0008 CHROMATOGRAPH TEST MAIN SCREEN

15:04:22.3 05/18/9

FUNCTION (A,C,D,I) i \*\* DATA AT TEST PRESSURE UNLESS NOTED \*\*  
 MP NUMBER 72097 SAN JUAN 29-7 UNIT 67  
 EFFECTIVE DATE 19970501  
 REGION CD 42 SAN JUAN  
 MP TYPE CODE 10 GAS METER - WELLHEAD SALES

-----  
 SAMPLE TYPE CODE (GAS, LIQ, BTJ) GAS ----- BTU/CF -----  
 SAMPLE DATE 19970410 --- (AT 14.73 PSIG) ---  
 SAMPLE LINE PRESSURE (PSIG) WET 1176.189 DRY 1197.000  
 SAMPLE LINE TEMPERATURE (DEG F) -----  
 TEST DATE ----- BTU/CF -----  
 TEST PRESSURE (PSIG) 14.730 WET 1176.189 DRY 1197.000  
 TEST TEMPERATURE (DEG F) 60 VAPOR FACTOR -----  
 TEST LIFE (MONTHS) 6  
 TESTER SOURCE BA NUMBER 098795 EL PASO FIELD SERVICES  
 TEST PURPOSE CODE -----

-----  
 03=DETAIL SCR 04=MP-NM BRWS 06=MP/DS LST 07=MP/WN LST  
 11=PREV SCR 12=MAIN MENU 20=NEXT REC  
 21=REFRESH SCR 22=PREV MENU 24=HELP PA1=TERMINATE  
 B MY JOB LU #2

OPR008M2 S000

0008 CHROMATOGRAPH GAS SAMPLE DETAIL

15:04:27.6 05/18/9

GPM \*\* DATA AT 14.730 PSIG UNLESS NOTED \*\*  
 MOL % (AT 14.73)  
 HYDROGEN ----- MP NUMBER 72097  
 HELIUM ----- EFFECTIVE DATE 19970501  
 NITROGEN 0.15  
 OXYGEN -----  
 HYDROGEN SULFIDE ----- -- GASOLINE CONTENT (GPM) --  
 CARBON DIOXIDE 0.94 26/70 GASOLINE -----  
 METHANE 84.06 100% PROPANE -----  
 ETHANE 8.71 2.3299 EXCESS BUTANES -----  
 PROPANE 3.48 0.9591 TOTAL -----  
 ISO-BUTANE 0.63 0.2061  
 N-BUTANE 0.87 0.2743  
 ISO-PENTANE 0.33 0.1207  
 N-PENTANE 0.23 0.0833  
 HEXANE -----  
 HEXANE PLUS 0.60 0.2618  
 HEPTANE PLUS -----  
 TOTALS 100.00 4.2352  
 -----

----- SPECIFIC GRAVITY -----  
 CALCULATED 0.6890  
 MEASURED -----

SULPHUR GRAINS / 100 CU FT -----

-----  
 03=MAIN SCREEN 24=HELP PA1=TERMINATE  
 B MY JOB NUM LU #2

**San Juan 29-7 Unit #67A**  
**Bottom Hole Pressures**  
**Flowing and Static BHP**  
**Cullender and Smith Method**

Version 1.0 3/13/94

<b>Mesaverde</b>		<b>Dakota</b>	
<u><b>MV-Current</b></u>		<u><b>DK-Current</b></u>	
GAS GRAVITY	0.689	GAS GRAVITY	0.601
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.15	%N2	0.10
%CO2	0.94	%CO2	1.61
%H2S	0.00	%H2S	0.00
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	4920	DEPTH (FT)	7483
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	134	BOTTOMHOLE TEMPERATURE (DEG F)	187
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	512	SURFACE PRESSURE (PSIA)	400
BOTTOMHOLE PRESSURE (PSIA)	580.2	BOTTOMHOLE PRESSURE (PSIA)	465.8
<u><b>MV-Original</b></u>		<u><b>DK-Original</b></u>	
GAS GRAVITY	0.689	GAS GRAVITY	0.601
COND. OR MISC. (C/M)	C	COND. OR MISC. (C/M)	C
%N2	0.15	%N2	0.10
%CO2	0.94	%CO2	1.61
%H2S	0.00	%H2S	0.00
DIAMETER (IN)	2.375	DIAMETER (IN)	2.375
DEPTH (FT)	4920	DEPTH (FT)	7483
SURFACE TEMPERATURE (DEG F)	60	SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	134	BOTTOMHOLE TEMPERATURE (DEG F)	187
FLOWRATE (MCFPD)	0	FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1091	SURFACE PRESSURE (PSIA)	1812
BOTTOMHOLE PRESSURE (PSIA)	1252.9	BOTTOMHOLE PRESSURE (PSIA)	2153.2



Page No.: 1  
Print Time: Tue May 20 14:32:08 1997  
Property ID: 2116  
Property Name: SAN JUAN 29-7 UNIT | 65A | 69351-1  
Table Name: K:\ARIES\RR98PDP\TEST.DBF

DK

--DATE-- ---CUM GAS-- M SIWHP  
■■■■■■■■■■ ■■■■■■Mcf■■■■■■ ■■■■Psi■■■■

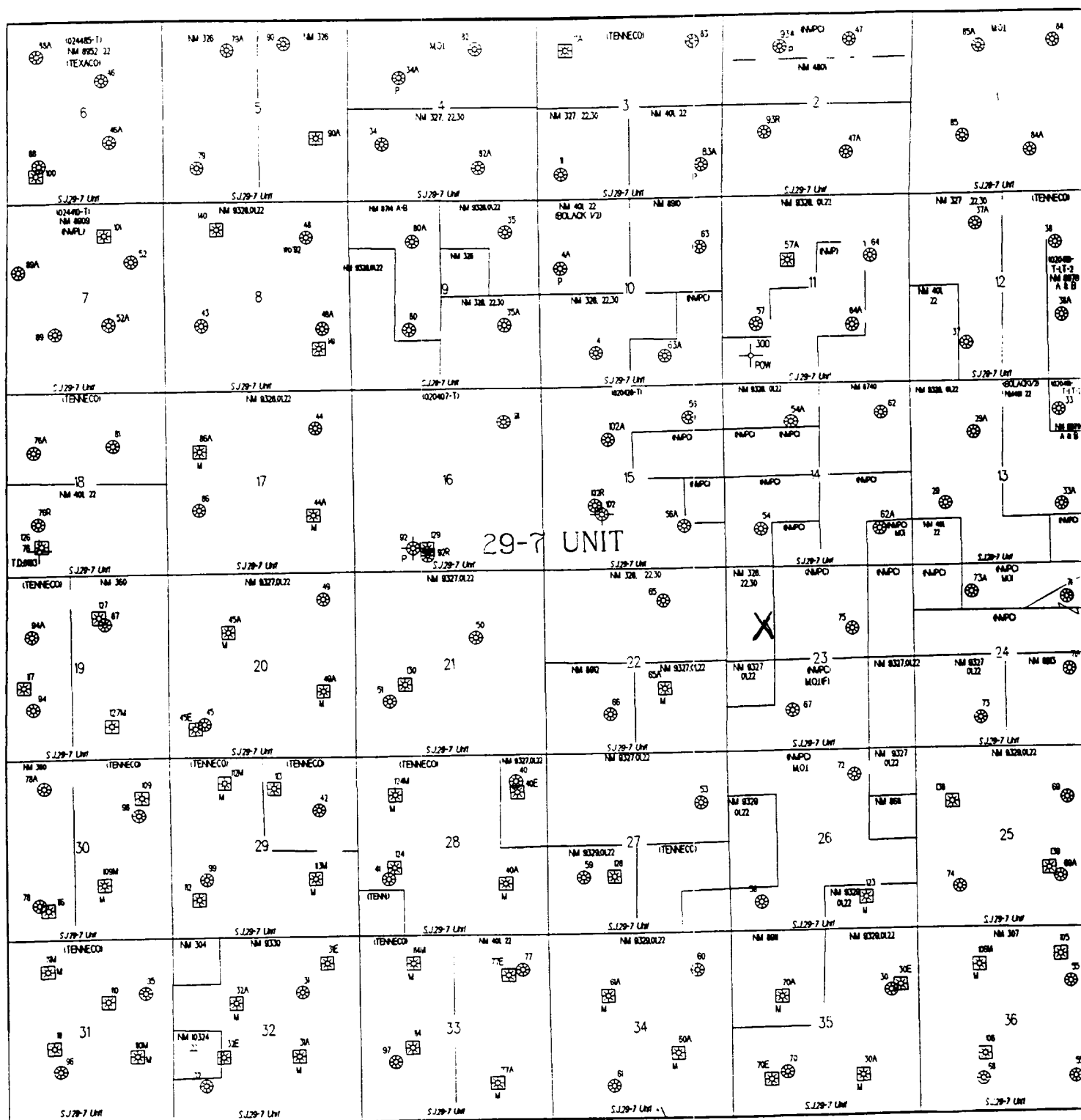
08/26/80	0	1812.0	← initial
09/02/80	0	1813.0	
12/04/80	9656	1722.0	
08/12/81	77637	557.0	
02/10/83	128426	646.0	
02/13/84	151286	580.0	
10/10/85	206269	673.0	
10/10/88	258136	462.0	
04/16/93	326247	400.0	← current

Page No.: 1  
Print Time: Tue May 20 10:32:51 1997  
Property ID: 10566  
Property Name: SAN JUAN 29-7 UNIT | 67 | 69665-1  
Table Name: K:\ARIES\RR98PDP\TEST.DBF

MV

--DATE-- ---CUM GAS-- M SIWHP  
■■■■■■■■■■ ■■■■■■Mcf■■■■■■ ■■■■■■Psi■■■■■■

03/08/58	0	1091.0	← initial
03/27/58	0	1090.0	
01/06/59	148000	878.0	
02/22/59	201000	842.0	
09/06/60	483000	803.0	
03/05/61	623000	775.0	
03/13/62	792000	750.0	
02/12/63	877000	760.0	
02/07/64	1015000	732.0	
02/25/65	1219000	690.0	
02/28/66	1410000	661.0	
03/03/67	1599000	671.0	
08/28/68	1880000	609.0	
05/15/69	2046000	601.0	
03/03/70	2208602	602.0	
03/30/71	2407446	548.0	
06/12/72	2669224	516.0	
07/09/73	2908813	442.0	
08/21/74	3135953	450.0	
04/20/76	3457685	430.0	
05/16/78	3831442	403.0	
07/18/80	4159950	443.0	
05/19/82	4414328	448.0	
09/19/84	4616265	508.0	
09/03/86	4811054	492.0	
09/07/89	5161322	454.0	
06/04/91	5320624	492.0	
08/20/91	5331540	480.0	
05/03/93	5450587	512.0	← current



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 11629  
ORDER NO. R-10697

APPLICATION OF BURLINGTON RESOURCES  
OIL & GAS COMPANY FOR THE ESTABLISHMENT  
OF A DOWNHOLE COMMINGLING "REFERENCE  
CASE" FOR ITS SAN JUAN 29-7 UNIT PURSUANT  
TO DIVISION RULE 303.E. AND THE ADOPTION  
OF SPECIAL ADMINISTRATIVE RULES THEREFOR,  
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 17, and November 7, 1996, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 8th day of November, 1996, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Burlington Resources Oil & Gas Company (Burlington), pursuant to the provisions of Division Rule 303.E., seeks to establish a downhole commingling "reference case" to provide exceptions for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 29-7 Unit, San Juan County, New Mexico.
- (3) Division Rule No. 303.E., amended by Order No. R-10470-A, currently states:

"If sufficient data exists on a lease, pool, formation, geographic area, etc., so as to render it unnecessary to repeatedly provide such data on Form C-107-A, an operator may except any of the various criteria required under Paragraph 303.D. of this rule by establishing a "reference case". The Division, upon its own motion, or by application from an operator, may establish "reference cases" either administratively or by hearing. Upon Division approval of such "reference cases" for specific criteria, subsequent applications to downhole commingle (Form C-107-A) will be required only to cite the Division order number which established such exceptions and shall not be required to submit data for those criteria."

(4) The applicant is the current operator of the San Juan 29-7 Unit which encompasses some 22,500 acres in Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico.

(5) Within the San Juan 29-7 Unit, the applicant currently operates fifty-five (55) Basin-Dakota Gas Pool wells, one hundred thirty-one (131) Blanco-Mesaverde Gas Pool wells, thirteen (13) Blanco-Pictured Cliffs and South Blanco-Pictured Cliffs Gas Pool wells, and forty-nine (49) Basin-Fruitland Coal Gas Pool wells.

(6) According to its evidence and testimony, Burlington seeks to:

- a) establish a "reference case" for marginal economic criteria in the Dakota and Pictured Cliffs formations whereby these formations and/or pools may be identified as "marginal" on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit. The applicant further proposes that the data provided in the immediate case serve as supplemental data or confirmation that these formations and/or pools should be classified as "marginal";
- b) establish a "reference case" for pressure criteria in the Dakota and Pictured Cliffs formations whereby the Division may utilize data provided in the immediate case to verify the pressure data provided on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit;
- c) establish a "reference case" whereby the Division utilizes the data presented in the immediate case to endorse or approve certain methods of allocating production whereby the applicant need not submit additional data or justification when proposing a certain method of allocating production on Form C-107-A's subsequently filed for wells within the San Juan 29-7 Unit; and.

- d) establish a "reference case" or an administrative procedure for authorizing the downhole commingling of existing or future drilled wells within the San Juan 29-7 Unit without additional notice to each affected interest owner as required by Division Rule No. 303.D.

(7) In support of its request to except marginal economic criteria, the applicant presented geologic and engineering evidence and testimony which indicates that within the San Juan 29-7 Unit:

- a) the structure and thickness of the Dakota and Pictured Cliffs formations are very consistent;
- b) the average recoverable Dakota and Pictured Cliffs gas reserves underlying an undeveloped drill block are approximately 245 MMCFG and 76 MMCFG, respectively;
- c) the average initial producing rate for a newly drilled or recompleted Dakota and Pictured Cliffs gas well is approximately 218 MCFGD and 238 MCFGD, respectively; and,
- d) the estimated ultimate gas recoveries and initial producing rates from the Dakota and Pictured Cliffs formations are insufficient to justify drilling stand alone wells and/or dually completed wells to recover such gas reserves.

(8) The evidence and testimony presented by the applicant indicates that the Dakota and Pictured Cliffs formations within the San Juan 29-7 Unit should be properly classified as "marginal".

(9) In support of its request to except pressure criteria within the Dakota and Pictured Cliffs formations within the San Juan 29-7 Unit, the applicant presented engineering evidence and testimony which indicates that:

- a) the average shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations at the time of initial development was approximately 3,209 psi and 1,148 psi, respectively; and,
- b) the average current shut-in bottomhole pressure within the Dakota and Pictured Cliffs formations is approximately 952 psi and 655 psi, respectively.

(10) There is sufficient pressure data available within the San Juan 29-7 Unit so as to except pressure criteria as proposed by the applicant.

(11) The applicant testified that various allocation methods will be utilized for downhole commingled wells within the San Juan 29-7 Unit depending on the circumstances. Some of the methods and circumstances are described as follows:

- a) the subtraction method will likely be utilized in those instances involving the Basin-Fruitland Coal Gas Pool and in those instances where a zone with a well established decline rate is commingled with a newly completed zone;
- b) a fixed allocation formula will be utilized in those instances where production history for both zones is available, or in those instances where newly completed zones are tested and stabilized flow rates obtained.

(12) The allocation methods proposed by the applicant are routinely utilized by industry and approved by the Division and therefore, the proposal to except allocation formulas should be approved.

(13) In support of its request to establish a "reference case" or administrative procedure for providing notice within the San Juan 29-7 Unit the applicant presented evidence and testimony which indicates that:

- a) the interest ownership between two zones within a given wellbore in the San Juan 29-7 Unit is generally not common;
- b) pursuant to Division Rule No. 303.D., applicant is currently required to notify all interest owners within the San Juan 29-7 Unit every time a Form C-107-A is submitted to the Division. There are a considerable number of such interest owners within the unit;
- c) providing notice to each interest owner within the San Juan 29-7 Unit of subsequent downhole comminglings is unnecessary and is an excessive burden on the applicant;
- d) the downhole commingling of wells within the San Juan 29-7 Unit Area will benefit working, royalty, and overriding royalty interest owners. In addition, the downhole commingling of wells within the San Juan 29-7 Unit should not violate the correlative rights of any interest owner;

- e) no interest owner appeared at the hearing in opposition to the establishment of a "reference case" or administrative procedure for notice.

(14) An administrative procedure should be established within the San Juan 29-7 Unit for obtaining approval for subsequent downhole commingled wells without notice to Unit interest owners, provided however that, all other provisions contained within Division Rule No. 303.C. are complied with.

(15) Approval of the proposed "reference cases" for marginal economic criteria, pressure criteria, allocation formulas and notice will lessen the burden on the applicant insofar as providing the data required pursuant to Division Rule No. 303.D. and Form C-107-A, will provide the applicant a streamlined method for obtaining downhole commingling approvals within the San Juan 29-7 Unit, and will not violate correlative rights.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Burlington Resources Oil & Gas Company to establish a "reference case" for (a) marginal economic criteria, (b) pressure criteria, (c) allocation formulas and (d) modification of notification rules on a unit-wide basis for downhole commingling of Dakota, Mesaverde, Fruitland Coal and Pictured Cliffs gas production within existing or future drilled wells within the San Juan 29-7 Unit, San Juan County, New Mexico, is hereby approved.

(2) Upon filing of Division Form No. C-107-A's for wells subsequently downhole commingled within the San Juan 29-7 Unit Area, the applicant shall not be required to submit supporting data to justify the classification of the Pictured Cliffs and Dakota formations as "marginal", supporting data to verify the Pictured Cliffs and Dakota pressure information provided, and support or justification for utilizing a given method or formula for allocation of production, provided however, in the event any of the data described above appearing on Form C-107-A appears to be beyond the data range provided in this case, the Division may require the submittal of additional supporting data.

(3) In order to obtain Division authorization to downhole commingle wells within the San Juan 29-7 Unit, the applicant shall file a Form C-107-A with the Santa Fe and Aztec Offices of the Division. Such application shall contain all the information required under Rule No. 303.C. of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the San Juan 29-7 Unit of such proposed commingling.



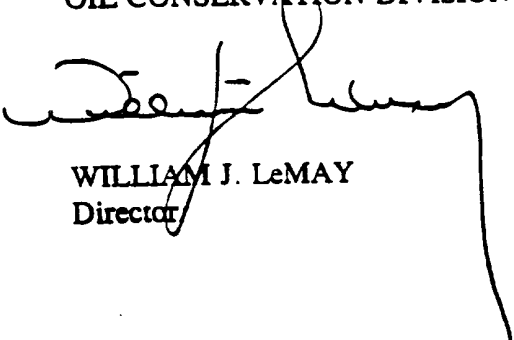
CASE NO. 11629  
Order No. R-10697  
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(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LeMAY  
Director

S E A L