

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 DEC 18 PM 2:33

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1100' FWL, Sec. 9, T-29-N, R-7-W, NMPM

5. Lease Number

SF-078423

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #549

9. API Well No.

30-039-25647

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MH) Title Regulatory Supervisor Date 12/15/00  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 12/21/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCU

**San Juan 29-7 Unit #549**

AIN # 6173001

Basin Fruitland Coal Well

1150' FNL and 1100' FWL, Section 9, T29N, R7W

Rio Arriba County, New Mexico

Latitude: 36 - 44.6274'/Longitude: 107 - 34.8807'

API #30-039-25647

PLUG AND ABANDONMENT PROCEDURE 12/13/00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 93 joints 2-3/8" tubing (2927'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 7" gauge ring or casing scraper to 2600'.
4. **Plug #1 (Fruitland Coal interval, 7" casing shoe and 5-1/2" liner top, 2600' - 2500')**: Set 7" wireline CIBP or cement retainer at 2600'. TIH with tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 28 sxs Type II cement and spot a balanced plug inside the casing above the CIBP to isolate the Fruitland Coal interval. PUH to 2138'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2165' - 1850')**: Mix 69 sxs Type II cement and spot balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH to ~~1850'~~ 620'.
6. **Plug #3 (Nacimiento top, 620' - 520')**: Mix 28 sxs Type II cement and spot balanced plug inside casing to cover Nacimiento top. PUH to 200'.
7. **Plug #4 (9-5/8" Casing Shoe, 200' - Surface)**: Establish circulation out casing valve. Mix and spot 38 sxs Type II cement inside casing from 200' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: Pamela Harper  
Operations Associate *mbt*

Approval: Bruce W. Boyd 12-14-00  
Drilling Superintendent

Sundry Required?

YES/ NO

Debbie Cade 12-14-00  
Regulatory Approval

# San Juan 29-7 Unit #549

Current

AIN # 6173001

Basin Fruitland Coal

NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM  
Lat: 36 - 44.6274' / Long: -107 - 34.8807'

API #30-039-25647

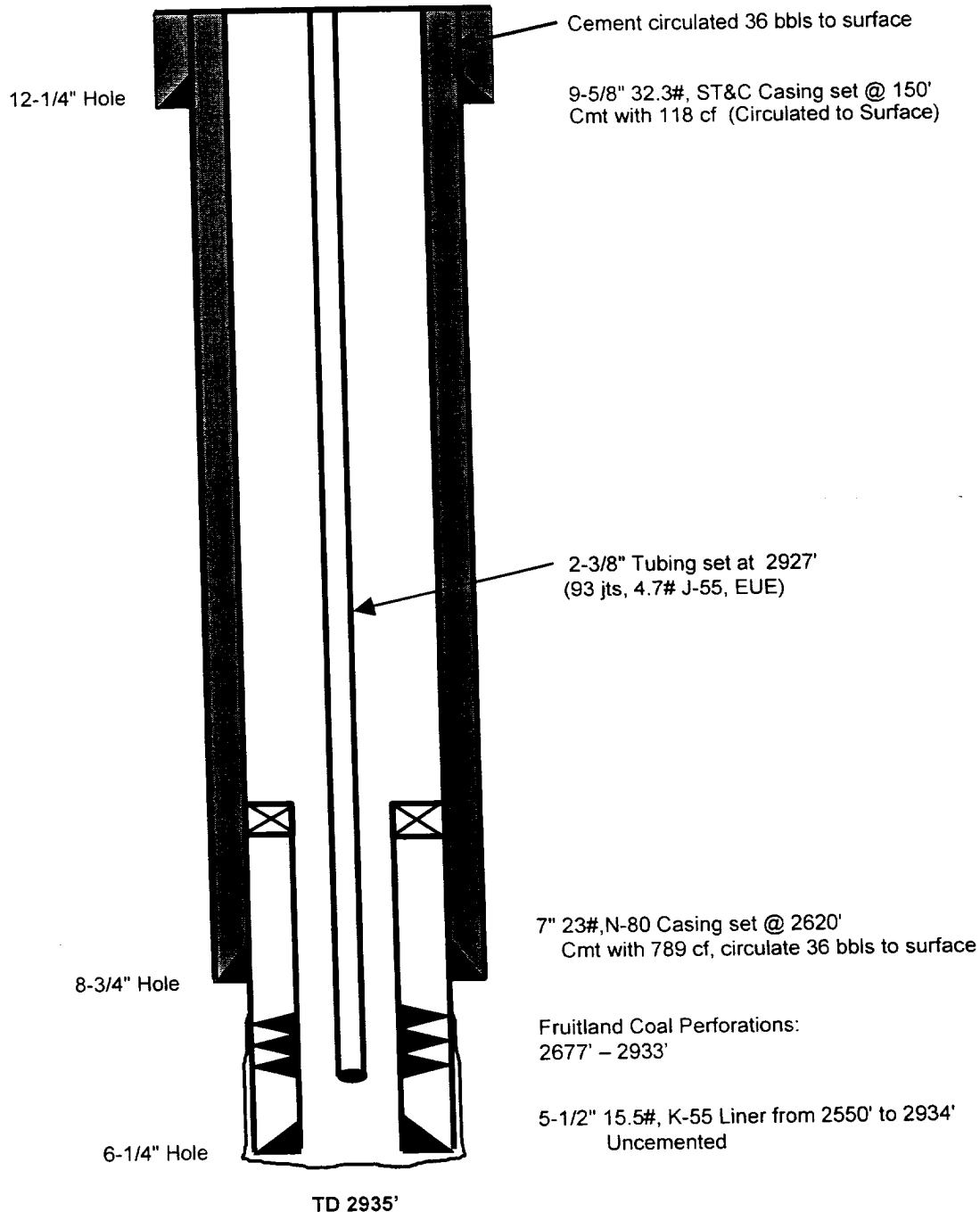
Today's Date: 12/13/00

Spud: 3/28/97

Completion: 4/17/97

Elevation: 6132' GL

6144' KB



# San Juan 29-7 Unit #549

Proposed P&A

AIN # 6173001

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NW, Section 9, T-29-N, R-7-W Rio Arriba County, NM

Lat 36 – 44.6274' Long: -107 – 34.8807'

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