# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



a.	Type of Work	5. Lease Number
••	DRILL	s=+078423
		5. Lease Number  SE-078423
<b>o</b> .	Type of Well	6. If Indian, All. or Tribe
J.	GAS	,
	Operator	7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas Company	
	RESOURCES Oil & Gas Company	San Juan 29-7 Unit
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	7465 San Juan 29-7 Unit
		9. Well Number
	(505) 326-9700	6 <b>4 C</b> V
	Location of Well	10. Field, Pool, Wildcat
	225'FNL, 1995'FEL	723/9 Blanco Mesa Verde
	V V	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 44.8, Longitude 107° 32.2	Sec 11, I-29-N, R-7-W- API# 30-039-25448
4.	Distance in Miles from Nearest Town	12. County 13. State
	3 miles to Navajo City	Ric Arriba NM
5.	Distance from Proposed Location to Nearest Property or Lease	Line
	0051	
_	225'	17. Acres Assigned to Well
6.	225' Acres in Lease	17. Acres Assigned to Well
	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl,	320 JE/2
8.	Acres in Lease  Distance from Proposed Location to Nearest Well, Drig, Compl,	, or Applied for on this Lease
8.	Distance from Proposed Location to Nearest Well, Drig, Compl, 2000' Proposed Depth is action is subject to technical and procedural review pursuant to 43 CFR 3165.3	320 JE/2
8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 2000' Proposed Deptimis action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.)	, or Applied for on this Lease  20. Rotary or Cable Tools
8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 2000' Proposed Depthhis action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 6367' GR	, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  LLING OPERATIONS AUTHORIZED ARE
8. 9.	Distance from Proposed Location to Nearest Well, Drig, Compl, 2000' Proposed Depthhis action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 6367' GR  DRIL Proposed Casing and Cementing Program "GF"	, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start  LLING OPERATIONS AUTHORIZED ARE JECT TO COMPLIANCE WITH ATTACHE
8. 9. 21.	Distance from Proposed Location to Nearest Well, Drig, Compl, 2000' Proposed Depthhis action is subject to technical and procedural review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.  Elevations (DF, FT, GR, Etc.) 6367' GR  DRIL Dragged Coping and Competting Program	, or Applied for on this Lease  20. Rotary or Cable Tools Rotary  22. Approx. Date Work will Start
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Archaeological Report submitted by Arboles Contract Archaeology Technical Report #925
Threatened and Endangered Species Report submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

DECEIVED N FEB 2 8 1997

OIL COM. DIV.

District 4 PO Box 1980, Hobbs, NM 88241-1980 District 41 PO Drawer DD, Artesia, NM 88211-0719 District 411 1000 Rio Brazos Rd., Aztec, NM 87410 District 4V

# State of New Mexico Energy, Minerais & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Instructions on back
State Lease - 4 Copies
O70
AMENDED REPORT

O Buz 2088, Sau	ta Fe. NM					S. CE DEDI	C . T	YON DI		] AME	NDED REPORT
API Number				<sup>1</sup> Poel Code	REAGE DEDICATION PLAT						
30-03	9-25	648	723	19 ———	<u> </u>	anco Mesave	erde				
· Property Code				San Juan 29-7 Unit				' Well Number			
7465 'OGRID No. 14538 BURLING				r Name				Eleveuse			
		GTON RESOURCES OIL A							6367'		
14330	!				10 Surface	Location					
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			11 Bot	tom Hol	e Location I	f Different Fr	om S	Surface			
VL or lot se.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet	(Low rps	East Wes	t line	County
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E/320											
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		OR A			UNIT HAS B	EEN APPROVEI	) BI			CED	THEICATION
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25.00		3 1997			who were		528	I hereby ceri was plotted or under my correct to the 9-20 Date of Surv	ofy that the variation field no supervision of my	well locations of acts and that ballef.	the same is true and
(0)				268 12'				Signature as	(0	857) 8570	

#### OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #64C

Location: 225'FNL, 1995'FEL Section 11, T-29-N, R-7-W

San Juan County, New Mexico

Latitude  $36^{\circ}$  44.8, Longitude  $107^{\circ}$  32.2

Formation: Blanco Mesa Verde

Elevation: 6367'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2319'	aquifer
Ojo Alamo	2319'	2779 <b>′</b>	aquifer
Fruitland Pictured Cliffs	2779 <b>′</b> 3244'	3244' 3399'	gas
Lewis	3399 <b>′</b>	3989 <b>'</b>	gas gas
Intermediate TD	3449'	3303	940
Mesa Verde	3989'	5029'	gas
Massive Cliff House	5029 <b>′</b>	5109'	gas
Menefee	5109'	5449'	gas
Point Lookout  Total Depth	5449' <b>5849'</b>		gas

#### Logging Program:

Cased hole logging - Gamma Ray Neutron Mud Logs/Coring/DST - none

#### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3449'	LSND	8.4-9.0	30-60	no control
3449-58491	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

#### Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H - 40
8 3/4"	0' - 3449'	7"	20.0#	J-55
6 1/4"	3349' - 5849'	4 1/2"	10.5#	J-55

#### Tubing Program:

0' - 5849' 2 3/8" 4.7# J-55

## BOP Specifications, Wellhead and Tests:

### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure  $\sharp 1$ ). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

