

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
RIM

Sundry Notices and Reports on Wells

97 MAY 14 AM 10:52

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

070 FARMINGTON, NM
RECEIVED
MAY 23 1997

**OIL CON. DIV.
DIST. 3**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

225' FNL, 1995' FEL Sec. 11, T-29-N, R-7-W, NMPM

R-10720

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #64C
9. API Well No.
30-039-25648
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - | |

13. Describe Proposed or Completed Operations

- 5-3-97 Drill to intermediate TD @ 3518'. Circ hole clean. TOOH. TIH w/85 jts 7" 20# K-55 8RD ST&C csg, set @ 3518'. Cmdt w/327 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (942 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Displace w/140 bbl wtr. Circ 40 bbl cmt to surface. WOC. PT csg to 1500 psi/30 min, OK. Drilling ahead.
- 5-5-97 Drill to TD @ 5849'. Circ hole clean. TOOH. TIH w/60 jts 4 1/2" 10.5# K-55 ST&C lnr, set @ 5848'. Top of lnr @ 3370'. Pump 20 bbl gelled wtr, 10 bbl wtr ahead. Cmdt w/164 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (298 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (138 cu.ft.). Displace w/64 bbl wtr. Reverse circ 31 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altmann for Title Regulatory Administrator Date 5/12/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 20 1997

FARMINGTON DISTRICT OFFICE