Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED BLM 97 AUG -4 PM 1:13 070 FARMINGTON, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

5. LEASE DESIGNATION AND SERIAL NO.: SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.: San Juan 29-7 U #64C

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.: 30-039-25648

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements.*)
At surface 225'FNL, 1995'FEL
At top prod. interval reported below
At total depth R-10720

RECEIVED AUG 13 1997 OIL CON. DIV. DIST. 3

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: B Sec. 11, T-29-N, R-7-W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Rio Arriba

13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
4-30-97	5-5-97	7-23-97	6350 GR, 6363 KB	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5849				0-5849	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 4781-5735 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE:

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-GR

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	233	12 1/4	195 cu.ft.	
7	20#	3518	8 3/4	1052 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3370	5848	436 cu.ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5738	

31. PERFORATION RECORD (*Interval, size and number*)
4781, 4797, 4822, 4841, 4859, 4872, 4912, 4927, 4948, 4968, 4997, 5004, 5010, 5040, 5046, 5055, 5068, 5083, 5116, 5126, 5137, 5168, 5188, 5207, 5213, 5368, 5380, 5410, 5420, 5430, 5440, 5450, 5460, 5470, 5480, 5490, 5502, 5506, 5519, 5532, 5561, 5568, 5589, 5602, 5652,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4781-5223	1340 bbl x-link gel, 100,000# 20/40 Ariz sd
5368-5735	1098 bbl 15# x-link gel, 100,000# 20/40 Ariz sd
Perforations cont'd on back	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
7-23-97	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7-23-97			→		1702 Pitot Gauge		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI 101	SI 725	→				

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): To be sold

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy Bradfield TITLE Regulatory Administrator DATE 7-31-97

ACCEPTED FOR RECORD
AUG 12 1997
FARMINGTON DISTRICT OFFICE
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. **SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2230'	2440'	White, cr-gr ss.
Kirtland	2440'	2810'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2810'	3240'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3240'	3325'	Bn-Gry, fine grn, tight ss.
Lewis	3325'	3988'	Shale w/siltstone stringers
Huerfanito Bentonite*	3988'	4350'	White, waxy chalky bentonite
Chacra	4350'	4780'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4780'	5087'	ss. Gry, fine-grn, dense sil ss.
Menefee	5087'	5405'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5405'	5849'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

38. **GEOLOGIC MARKERS**

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2230'	
Kirtland	2440'	
Fruitland	2810'	
Pic.Cliffs	3240'	
Lewis	3325'	
Huerfanito Bent.	3988'	
Chacra	4350'	
Cliff House	4780'	
Menefee	5087'	
Pt.Lookout	5405'	

Perforations continued: 5663, 5681, 5688, 5704, 5719, 5735

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)