

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 29-7 U #64B

9. API WELL NO.  
30-039-25649

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 11, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1510°FSL, 1640°FEL

At top prod. interval reported below

At total depth 2248°FSL, 142°FEL

R-10720

REVISED

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED  
5-20-97

16. DATE T.D. REACHED  
6-1-97

17. DATE COMPL. (Ready to prod.)  
8-5-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
6391 GR, 6403 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
MD 6352; TVD 5348

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

0-6352

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

MD - 5287-6248 Mesaverde; TVD 4281-5239 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL-GR, CBL-CCL-GR

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8             | 32.3#           | 530            | 12 1/4    | 460 cu.ft.                      |               |
| 7                 | 20#             | 4043           | 8 3/4     | 1217 cu.ft.                     |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2 | 3895     | 6351        | 436 cu.ft.    |             | 2 3/8 | 6239           |                 |

30. TUBING RECORD

|                                                                                                                                                                                                                                                                               |                                                |                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------------------------------------------|
| 31                                                                                                                                                                                                                                                                            | PERFORATION RECORD (Interval, size and number) |                                             |
| 5287, 5300, 5315, 5330, 5363, 5380, 5400, 5423, 5434, 5445, 5470, 5484, 5493, 5501, 5509, 5525, 5540, 5546, 5552, 5558, 5564, 5579, 5593, 5600, 5613, 5624, 5637, 5645, 5660, 5683, 5706, 5793, 5838, 5850, 5860, 5870, 5905, 5915, 5930, 5940, 5950, 5965, 5975, 5985, 5995, |                                                |                                             |
| 32                                                                                                                                                                                                                                                                            | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.     |                                             |
|                                                                                                                                                                                                                                                                               | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED            |
|                                                                                                                                                                                                                                                                               | 5287-5706                                      | 1275 bbl x-link gel, 100,000# 20/40 Ariz sd |
|                                                                                                                                                                                                                                                                               | 5793-6248                                      | 1285 bbl x-link gel, 100,000# 20/40 Ariz sd |
|                                                                                                                                                                                                                                                                               | Perforations cont'd on back                    |                                             |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 |                         | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |         |                  |                         | WELL STATUS (Producing or shut-in) |
|-----------------------|-----------------|-------------------------|----------------------------------------------------------------------|---------|------------------|-------------------------|------------------------------------|
| 8-5-97                |                 |                         | Flowing                                                              |         |                  |                         | SI                                 |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD                                               | OIL-BBL | GAS-MCF          | WATER-BBL               | GAS-OIL RATIO                      |
| 8-5-97                |                 |                         |                                                                      |         | 2300 Pitot Gauge |                         |                                    |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL                                                              | GAS-MCF | WATER-BBL        | OIL GRAVITY-API (CORR.) |                                    |
| SI 18                 | SI 872          |                         |                                                                      |         |                  |                         |                                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 12-8-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the 1997 United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE  
S.M.

1887

| NAME           | TOP         |             |
|----------------|-------------|-------------|
|                | MEAS. DEPTH | VERT. DEPTH |
| Male           |             |             |
| Ojo Alamo      | 2274'       |             |
| Kircland       | 2486'       |             |
| Fruteland      | 2848'       |             |
| Pic. Cliffs    | 3748'       |             |
| Levis          | 3856'       |             |
| Mustanto Bent. | 4476'       |             |
| Chacra         | 4514'       |             |
| Cliff House    | 5280'       |             |
| Mendee         | 5580'       |             |
| Pt. Lookout    | 5830'       |             |

Perforations continued:

6007, 6043, 6054, 6070, 6105,  
 6115, 6167, 6183, 6196, 6220,  
 6234, 6246