

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 03

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		5. LEASE DESIGNATION AND SERIAL NO. SF-078919	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2370'FNL, 805'FWL, At top prod. interval reported below At total depth R-10720		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 U #37B		9. API WELL NO. 30-039-25650	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.12, T-29-N, R-7-W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 4-23-97		16. DATE T.D. REACHED 4-28-97		17. DATE COMPL. (Ready to prod.) 7-11-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6328 GR, 6340 KB	
19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MD & TVD 5785		21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5765		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4750-5687 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL-CCL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
29. LINER RECORD		30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 4750, 4783, 4807, 4825, 4836, 4877, 4882, 4889, 4954, 4960, 4966, 4975, 4985, 4997, 5005, 5011, 5017, 5022, 5034, 5050, 5057, 5064, 5071, 5085, 5092, 5109, 5123, 5137, 5225, 5250, 5267, 5288, 5297, 5313, 5330, 5350, 5360, 5370, 5384, 5396, 5415, 5430, 5442, 5456, 5468.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4750-5137 1588 bbl 20# x-link gel, 100,000# 20/40 Ariz sd 5225-5687 1507 bbl 20# x-link gel, 100,000# 20/40 Ariz sd Perforations cont'd on back					
33. PRODUCTION DATE FIRST PRODUCTION 7-11-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST 7-11-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 2680 Pitot Gauge FLOW. TUBING PRESS. SI 65 CASING PRESSURE SI 901 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

GEOLOGIC MARKERS

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