

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 APR 23 PM 1:54

1. Type of Well
GAS

RECEIVED
APR 23 1997

070 FARMINGTON, NM

5. Lease Number
SF-078919
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #37C

4. Location of Well, Footage, Sec., T, R, M

2630' FNL, 2630' FWL, Sec.12, T-29-N, R-7-W, NMPM

R-10720

9. API Well No.
30-039-25651
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

4-17-97 MIRU. Spud well @ 5:00 p.m. 4-17-97. Drill to 236'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 8RD ST&C csg, set @ 233'. Pump 20 bbl wtr ahead. Cmdt w/175 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (201 cu.ft.). Displace w/16 bbl wtr. Circ 16 bbl cmt to surface. WOC.

4-18-97 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

4-19-97 Drill to intermediate TD @ 3469'. Circ hole clean. TOOH.

4-20-97 TIH w/83 jts 7" 20# K-55 8RD ST&C csg, set @ 3459'. Pump 20 bbl wtr, 20 bbl calcium chloride, 6 bbl wtr, 20 bbl sodium silicate, 6 bbl wtr ahead. Cmdt w/324 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (933 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Displace w/138 bbl wtr. Circ 50 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/21/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
Date _____

APR 24 1997

FARMINGTON DISTRICT OFFICE

RY

NMOC