## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM 2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM 2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM 2700  18 Lanco Mesaverde 28 Lanco Mesaverde 29 Lanco Mesaverde 20 Lanco Mesaverde 21 County and State 21 County and State 21 County and State 22 Lanco Mesaverde 23 Lanco Mesaverde 24 Lanco Mesaverde 25 Lanco Mesaverde 26 Lanco Mesaverde 26 Lanco Mesaverde 27 Lanco Mesaverde 28 Lanco Mesaverde 29 Lanco Mesaverde 20 Lanco Mesaverde 20 Lanco Mesaverde 20 Lanco Mesaverde 20 Lanco Mesaverde 21 Lanco Mesa		LAND MANAGEMENT		
1. Type of Well  GAS  1. Type of Well  GAS  1. Type of Well  GAS  1. Name of Operator  GAS  1. Name of Operator  GAS  1. Address & Phone No. of Operator  PD BOX 4289, Farmington, NM 87499 (505) 326-9700  3. Address & Phone No. of Operator  PD BOX 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM  12630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  Now-Routine Fracturing  Abandonment  Altering Casing Repair  Altering Casing Casing  Conversion to Injection  AUCHION  13. Describe Proposed or Completed Operations  4-22-97 Drill to TD \$ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 %RD  ST&C lnr., set & 5768'. Top of lnr & 3300'. Pump 20 bbl gelled wtr., 10 bbl  wtr ahead. Cmtd w/154 ex Class 'PB' 65/35 poz w/68 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class 'PB' 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3# fluid loss (Idu unft).  Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU  WH. RD. Rig released.  Title Regulatory Administrator Date 4/24/97  [This space for Federal or State Office use)  Approved by Title  CONDITION OF APPROVAL, if any:  Date ACCEPTED FOR RECORD	Sundry Notic	es and Reports on Wehles Fill:	t, U	
1. Type of Well GAS  2. Name of Operator  BESOURCES  OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMFM R-10720  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion X. Subsequent Report Pinal Abandonment Abandonment Casing Repair Casing Repair Altering Casing Conversion to Injection X. Other  13. Describe Proposed or Completed Operations  4-22-97 Drill to TD © 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.54 K-55 8RD Wirr shead. Cmtd w/154 ex Class "B" 65/35 poz w/64 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/10 ex Class "B" 50/50 poz w/24 gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.38 fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. woc. PT lnr to 3000 psi, OK. ND BOP. NU w/1. RD. Rig released.  14. I hyreby-certify that the foregoing is true and correct.  Completion of Approval, if any:  Date ACCEPTED FOR RECORDING TO The Tour Tribe Accepted to The Tribe Approval, if any:				
2. Name of Operator  **RESOURCES**  OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2630'FNL, 2630'FNL, Sec.12, T-29-N, R-7-W, NMPM  10. Field and Pool Blanco Mesaverde 11. County and State R-10720  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Change of Plans Non-Recompletion Non-Recompletion Non-Recompletion Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection A 2-22-97 Drill to TD © 5769'. Circ hole clean. TOOH. TIH W/4 1/2" 10.5# K-55 8RD ST&C lnr, set © 5768'. Top of lnr © 3300'. Pump 20 bbl gelled wtr, 10 bbl wtr ahead. Cutd w/154 sx Class "B" 65/35 poz w/6% gel., 0.25 pps Flocele, S pps Gilsonite (285 cuft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, S pps Gilsonite, 0.3% fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date 4/24/97  [This space for Federal or State Office use) APPROVED BY Title Date ACCEPTED FOR RECOR		<b>0</b> , 0		•
San Juan 29-7 Unit  San Juan 29-7 Unit  San Juan 29-7 Unit  Well Name & Number  San Juan 29-7 Unit  Well No.  30-039-25651  10. Field and Pool  Blance Messaverde  11. Charle Messaverde  County and State  Rio Arriba Co. NM  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  New Construction			7.	Unit Agreement Name
San Juan 29-7 Unit  San Juan 29-7 Unit  San Juan 29-7 Unit  Well Name & Number  San Juan 29-7 Unit  San Juan 29-7 Unit  No Box 4289, Farmington, NM 87499 (505) 326-9700  10. Ecation of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Location of Well, Sec. 12, T-29-N, R-7-W, NMPM  San Juan 29-7 Unit  San Juan 29-7 Unit  San Juan 29-7 Unit  Well Name & Number  San Juan 29-7 Unit	DUDU INICTONI	12 NAY - 2 (LS)		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM  10. Field and Pool 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Now Construction Recompletion Altering Casing Repair Final Abandonment Casing Repair Water Shut off ST&C lnr, set @ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 8RD ST&C lnr, set @ 5769'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bbl. wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.  Title Regulatory Administrator Date 4/24/97  This space for Federal or State Office use) APPROVED BY Title Date ACCEPTED FOR RECOR		GAS COMPANY	8.	
2630'FNL, 2630'FWL, Sec.12, T-29-N, R-7-W, NMPM  R-10720  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Plugging Back Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing Conversion to Injection  Tother  13. Describe Proposed or Completed Operations  4-22-97 Drill to TD © 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 SRD  ST&C lnr, set © 5768'. Top of lnr © 3300'. Pump 20 bbl gelled wtr, 10 bbl  wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6* gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2*  gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3* fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU  WH. RD. Rig released.  Title Regulatory Administrator Date 4/24/97  (This space for Federal or State Office use) Approved BY  CONDITION OF APPROVAL, if any:		er Diff. B		San Juan 29-7 U #370 API Well No.
R-10720  Rio Arriba Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other  13. Describe Proposed or Completed Operations  4-22-97 Drill to TD @ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 8RD ST&C lnr, set @ 5768'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bb. wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby-certify that the foregoing is true and correct.  Signed What Add Land Title Regulatory Administrator Date 4/24/97  (This space for Federal or State Office use) APPROVED BY				Blanco Mesaverde
Type of Submission  Motice of Intent  Abandonment  Recompletion  New Construction  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Altering Casing  Casing Repair  Altering Casing  Conversion to Injection  X Other -   13. Describe Proposed or Completed Operations  4-22-97 Drill to TD @ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 8RD  ST&C lnr, set @ 5768'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bbl  wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele,  5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2%  gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (146 cu.ft.).  Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU  WH. RD. Rig released.  14. I hereby—certify that the foregoing is true and correct.  Signed Wall Maddled Title Regulatory Administrator Date 4/24/97  (This space for Federal or State Office use)  Approved BY	R-10720		11.	<del>-</del>
	12. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other -  13. Describe Proposed or Completed Operations  4-22-97 Drill to TD @ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 8RD ST&C lnr, set @ 5768'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bb. wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and correct.  Signed Water Shut Alakana Title Requiatory Administrator Date 4/24/97  (This space for Federal or State Office use) APPROVED BY	Type of Submission			
Subsequent Report	Notice of Intent			
Casing Repair Water Shut off Altering Casing Conversion to Injection X Other X Other Other X		Recompletion New Cor	istruc	tion Eracturing
Altering Casing Conversion to Injection	_X_ Subsequent Report	Plugging Back Non-Rot	icine	ffacturing ff
Title Regulatory Administrator Date 4/24/97  Title Regulatory Administrator Date 4/24/97  Title Regulatory Administrator Date 4/24/97  Date ACCEPTED FOR RECOR  Title Date ACCEPTED FOR RECOR  Title Report Title Page 18 - 25 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 -		Casing Repair water s	ion t	o Injection
4-22-97 Drill to TD @ 5769'. Circ hole clean. TOOH. TIH w/4 1/2" 10.5# K-55 8RD  ST&C lnr, set @ 5768'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bb.  wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2%  gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU  WH. RD. Rig released.  Title Regulatory Administrator Date 4/24/97  (This space for Federal or State Office use) APPROVED BY	Final Abandonment		STOIL C	o injection
ST&C lnr, set @ 5768'. Top of lnr @ 3300'. Pump 20 bbl gelled wtr, 10 bb. wtr ahead. Cmtd w/154 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (285 cu.ft.). Tailed w/110 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (146 cu.ft.). Reverse 20 bbl cmt to surface. WOC. PT lnr to 3000 psi, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby sextify that the foregoing is true and correct.  Signed Title Regulatory Administrator Date 4/24/97  (This space for Federal or State Office use) APPROVED BY	13. Describe Proposed or Comple	eted Operations		
Title Regulatory Administrator Date 4/24/97	ST&C lnr, set @ wtr ahead. Cmtd 5 pps Gilsonite gel, 0.25 pps Fl Reverse 20 bbl o	5768'. Top of lnr @ 3300'. Pump w/154 sx Class "B" 65/35 poz w/ (285 cu.ft.). Tailed w/110 sx Cocele, 5 pps Gilsonite, 0.3% flowt to surface. WOC. PT lnr to 3	20 bl 6% ge Class Luid l	bl gelled wtr, 10 bbl l, 0.25 pps Flocele, "B" 50/50 poz w/2% oss (146 cu.ft.).
- ·	(This space for Federal or State APPROVED BY	Title <u>Regulatory Administrat</u> Office use)		
	CONDITION OF APPROVAL, if any:			APR 8 0 1997