

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 U #37C

9. API WELL NO.
30-039-25651

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T-29-N, R-7-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
0-5769

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2630'FNL, 2630'FWL
At top prod. interval reported below
At total depth R-10720

070 FARMINGTON, NM

RECEIVED
JUL 28 1997
OIL CON. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-17-97 16. DATE T.D. REACHED 4-22-97 17. DATE COMPL. (Ready to prod.) 7/17/97 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6317 GR. 6328 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5769 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4737-5673 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL, CBL-CCL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	233	12 1/4	201 cu.ft.	
7	20#	3459	8 3/4	1043 cu.ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3300	5768	431 cu.ft.	2 3/8	5641	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4737, 4768, 4794, 4816, 4824, 4854, 4865, 4890, 4908, 4944, 4949, 4954, 4959, 4964, 4990, 5003, 5008, 5022, 5044, 5053, 5070, 5095, 5100, 5120, 5130, 5140, 5148, 5235, 5240, 5255, 5273, 5315, 5322, 5365, 5375, 5385, 5395, 5405, 5415, 5425, 5435, 5445, 5474, 5487, 5512.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4737-5148	1534 bbl 20# x-link gel, 100,000# 20/40 Ariz sd
				5235-5673	1494 bbl 20# x-link gel, 100,000# 20/40 Ariz sd
				Perforations contd on back	

33. PRODUCTION

DATE FIRST PRODUCTION 7-17-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-17-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

582 Pitot Gauge

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 71 SI 945

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator DATE 7/23/97

ACCEPTED FOR RECORD

JUL 25 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2238'	2370'	White, cr-gr ss.	Ojo Alamo	2238'	
Kirtland	2370'	2807'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2370'	
Fruitland	2807'	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2807'	
Pictured Cliffs	3190'	3335'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3190'	
Lewis	3335'	3942'	Shale w/siltstone stringers	Lewis	3335'	
Huerfanto Bentonite*	3942'	4140'	White, waxy chalky bentonite	Huerfanto Bent.	3942'	
Chacra	4140'	4734'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4140'	
Cliff House	4734'	5024'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4734'	
Menefee	5024'	5350'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5024'	
Point Lookout	5350'	5769'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5350'	

Perforations continued:
5549, 5575, 5611, 5619,
5635, 5643, 5660, 5673

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH