## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

	Sundly Not	ices and Reports on We		
			5.	Lease Number
				SF-078919  If Indian, All. or
. Type of Well			6.	Tribe Name
GAS		E.	El com and the	
				Unit Agreement Name
Name of Oper	ator	ि	FEB 2000	
			RECEIVED OF	
BURLI RESOU	RCES	& GAS COMPANY	RECEIVED OF	San Juan 29-7 Unit
		Co.	OIL COM	Well Name & Number
Address & Ph	none No. of Opera	ator 4 87499 (505) 326-9	RECEIVED OF OIL CONLOW	San Juan 29-7 U #37C API Well No.
PO Box 4289	), Farmington, NM	4 87499 (505) 326-9 <b>7@</b>	9/ C/ K/ C/ 3/ 1/2 9.	30-039-25651
		To m P M	10	. Field and Pool
Location of	Well, Footage, S	T-29-N, R-7-W, NMPM		Blanco Mesaverde
2630' FNL, 26	53( FWL, 5ec.12,	1 25 11, 12 11, 11, 11, 11, 11, 11, 11, 11,	11	. County and State
				Rio Arriba Co, NM
		THE STATE OF NORTH	CE PEDOPT OTHE	R DATA
CHECK APPRO	OPRIATE BOX TO IN	NDICATE NATURE OF NOTI	CE, REPORT, OTHE Action	
Type of Subr	mission ice of Intent	Abandonment	Change of P	lans
	ice of income	Recompletion	New Constru	ction
X Sub	sequent Report	Plugging Back	Non-Routine	Fracturing
		Casing Repair	Water Shut Conversion	to Injection
Fin	al Abandonment	Altering Casing X Other - Restimu		20 1, 000 10
		_x_ Other Restima	_	
Describe	Proposed or Com	pleted Operations		
		pleted Operations	ici a 5235-5673'	TOOH w/2 3/8" tbg.
. Describe	MIRU. ND WH. NU	BOP. Pump 5 bbl 15% H		
2-3-00	MIRU. ND WH. NU PT BOP to 3000	BOP. Pump 5 bbl 15% H	t tookout w/50 b	bl KSS-2000, 608 bbl s
	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir	nt Lookout w/50 k	obl KSS-2000, 608 bbl s pkr @ 5190'. PT CIBP
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TI	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI	nt Lookout w/50 k BP @ 5193', set	obl KSS-2000, 608 bbl s pkr @ 5190'. PT CIBP okr; set CIBP @ 5190',
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps	nt Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop	bbl KSS-2000, 608 bbl s pkr @ 5190'. PT CIBP pkr; set CIBP @ 5190', standing valve. PT tbg
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi,	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbp & pkr.	BP @ 5193', set H w/new CIBP & F si, failed. Drop SDON.	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP bkr; set CIBP @ 5190', standing valve. PT tbg
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi,	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbp & pkr.	BP @ 5193', set H w/new CIBP & F si, failed. Drop SDON.	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o	BOP. Pump 5 bbl 15% F 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP wat but CIBP @ 5130'. Circ	BP @ 5193', set H w/new CIBP & g i, failed. Drop SDON. as set 2 jts high hole clean. Mill	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBPkr; set CIBP @ 5190', standing valve. PT tbg  a). TOOH w/pkr & RBP. Tool out CIBP @ 5193'. TOO
2-3-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TIL to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON.	BOP. Pump 5 bbl 15% F 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP want of the country of the cou	BP @ 5193', set H w/new CIBP & p i, failed. Drop SDON. as set 2 jts high hole clean. Mill	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP kr; set CIBP @ 5190', standing valve. PT tbg h). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOT RBP to 3000 psi/15 mi
2-3-00 2-4-00 2-5-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was out CIBP @ 5130'. Circ c; set RBP @ 5181', set cr. Frac existing Cliff	The Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop SDON. As set 2 jts high hole clean. Mill t pkr @ 5171'. P	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg out CIBP @ 5193'. TOO T RBP to 3000 psi/15 minefee w/2000 gal KSS-20
2-3-00 2-4-00 2-5-00 2-6-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was out CIBP @ 5130'. Circ c; set RBP @ 5181', set cr. Frac existing Cliff	The Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop SDON. As set 2 jts high hole clean. Mill t pkr @ 5171'. P	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg out CIBP @ 5193'. TOO T RBP to 3000 psi/15 minefee w/2000 gal KSS-20
2-3-00 2-4-00 2-5-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP wat that CIBP @ 5130'. Circ c; set RBP @ 5181', set fir. Frac existing Clift for TOOH. SDON. Ing tool. Blow well & CO TO TO TOO TOO TOO TOO TOO TOO TOO TOO	The Lookout w/50 km BP @ 5193', set of the Winew CIBP & proposition of the SDON.  The set of the se	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP kr; set CIBP @ 5190', standing valve. PT tbg h). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOT RBP to 3000 psi/15 mi
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & C	BOP. Pump 5 bbl 15% E 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was but CIBP @ 5130'. Circ c; set RBP @ 5181', set kr. Frac existing Clift ktr. TOOH. SDON. ng tool. Blow well & CO CO to PBTD @ 5756'. SDO IH, blow well & CO. SDO	The Lookout w/50 km BP @ 5193', set BP @ 5193', set BP & Formula and BP &	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. Took cut CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & C	BOP. Pump 5 bbl 15% FO psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was to CIBP @ 5130'. Circ for Frac existing Cliff for TOOH. SDON. Ing tool. Blow well & CO. SDOIH, blow well & CO. SDOIH, blow well & CO.	The Lookout w/50 k BP @ 5193', set H w/new CIBP & p i, failed. Drop SDON. As set 2 jts high hole clean. Mill t pkr @ 5171'. P House/upper Mer O. Release RBP, ON.	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. Toot CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO TOOH w/mill. TI Elow well & CO. Flow well & CO.	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was to to to PBTD @ 5756'. SDO H, blow well & CO. SDO TOOH. Blow well & CO. TOOH. Blow well & CO.	The Lookout w/50 k BP @ 5193', set H w/new CIBP & p i, failed. Drop SDON. As set 2 jts high hole clean. Mill t pkr @ 5171'. P House/upper Mer O. Release RBP, ON.	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg out CIBP @ 5193'. TOO T RBP to 3000 psi/15 minefee w/2000 gal KSS-20
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00 2-10-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TIElow well & CO. Blow well & CO. ND BOP. NU WH	BOP. Pump 5 bbl 15% H O psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP wat that CIBP @ 5130'. Circ st; set RBP @ 5181', set fir. Frac existing Clift fir. TOOH. SDON. Ing tool. Blow well & CO CO to PBTD @ 5756'. SDO IH, blow well & CO. SDO TOOH. Blow well & CO. TOOH. Blow well & CO. TOOH. TIH w/181 jts H. RD. Rig released.	The Lookout w/50 km BP @ 5193', set BP @ 5193', set BP w/new CIBP & Fi, failed. Drop SDON.  The state of the	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00 2-10-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TIElow well & CO. Blow well & CO. ND BOP. NU WH	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was to to to PBTD @ 5756'. SDO H, blow well & CO. SDO TOOH. Blow well & CO. TOOH. Blow well & CO.	The Lookout w/50 km BP @ 5193', set BP @ 5193', set BP w/new CIBP & Fi, failed. Drop SDON.  The state of the	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg out CIBP @ 5193'. TOO FRBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00 2-10-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TI Elow well & CO. ND BOP. NU WH	BOP. Pump 5 bbl 15% FO psi, OK. SDON.  ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was to CIBP @ 5130'. Circ for Frac existing Cliff for TOOH. SDON.  Ing tool. Blow well & CO. SDO to PBTD @ 5756'. SDO IH, blow well & CO. SDO. TOOH. Blow well & CO. TOOH. TIH w/181 jts H. RD. Rig released.	ht Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop SDON. as set 2 jts high hole clean. Mill t pkr @ 5171'. P House/upper Mer O. Release RBP, ON. ON. 2 3/8" 4.7# J-55	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill EUE tbg, landed @ 5625
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00 2-10-00	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TI Elow well & CO. ND BOP. NU WH Y certify that the	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP wat the city of	ht Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop SDON. as set 2 jts high hole clean. Mill t pkr @ 5171'. P House/upper Mer O. Release RBP, ON. ON. 2 3/8" 4.7# J-55	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill EUE tbg, landed @ 5625
2-3-00 2-4-00  2-5-00  2-6-00  2-7-00  2-8-00 2-9-00 2-10-00  1. I hereby	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TI Elow well & CO. ND BOP. NU WH Y certify that the	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP water) Tagged CIBP (CIBP water) Tagged CIBP (SIBP	The Lookout w/50 km BP @ 5193', set BP @ 5193', set H w/new CIBP & Fi, failed. Drop SDON.  As set 2 jts high hole clean. Mill the pkr @ 5171'. Property of the set of	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill EUE tbg, landed @ 5625
2-3-00 2-4-00 2-5-00 2-6-00 2-7-00 2-8-00 2-9-00 2-10-00  I hereby	MIRU. ND WH. NU PT BOP to 3000 TIH. Frac exist wtr. TOOH. TII to 3000 psi, set pkr @ 518 to 2000 psi, TIH w/RBP & pkr w/mill Mill o w/mill. SDON. TIH w/RBP & pkr OK. TOOH w/pk 619 bbl slk w TIH w/retrievin Blow well & CO. TOOH w/mill. TI Elow well & CO. ND BOP. NU WH	BOP. Pump 5 bbl 15% H 0 psi, OK. SDON. ing lower Menefee/Poir H w/CIBP & pkr; set CI failed. TOOH w/pkr. TI 5'. PT CIBP to 2000 ps OK. TOOH w/tbg & pkr. Tagged CIBP (CIBP was out CIBP @ 5130'. Circ r; set RBP @ 5181', set rr. Frac existing Cliff out TOOH. SDON. ng tool. Blow well & CO. TOOH. Blow well & CO. TOOH. Blow well & CO. TOOH. TIH w/181 jts H. RD. Rig released.  he foregoing is true a  Pitle Regulatory ate Office use) Title	ht Lookout w/50 k BP @ 5193', set H w/new CIBP & r i, failed. Drop SDON. as set 2 jts high hole clean. Mill t pkr @ 5171'. P House/upper Mer O. Release RBP, ON. ON. 2 3/8" 4.7# J-55	bbl KSS-2000, 608 bbl spkr @ 5190'. PT CIBP okr; set CIBP @ 5190', standing valve. PT tbg oh). TOOH w/pkr & RBP. To out CIBP @ 5193'. TOOF RBP to 3000 psi/15 minefee w/2000 gal KSS-20 TOOH. TIH w/3 7/8" mill EUE tbg, landed @ 562

PANOCO

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