UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | Sului | y Notices and Report | 55 011 110111 | | |
|--|--|--|--|---|--|
| | | | | 5. | Lease Number |
| | | | 43.00 | | SF-078919 |
| | v. 1 1 | | * - | 6. | If Indian, All. or |
| . Type of W GAS | (ell | | | | Tribe Name |
| GAS | | | | | |
| | | | | 7. | Unit Agreement Name |
| . Name of (| Derator | | 198 | 911777 | |
| | | 7 | 68 | | |
| RESC | LINGTON OURCES | OIL & GAS COMPANY | | One. | San Juan 29-7 Unit |
| | | 01E & 01E | (2) vet. | 2000 | Well Name & Number |
| 3 3 3 | A Phone No. of | Operator | N ON | | San Juan 29-7 U #37C |
| . Address o | A PHONE NO. 01 | on, NM 87499 (505) | 326 9700 A | الهو والألان | API Well No. |
| PO BOX - | 1209, rarmingeo | | | ves a | 30-039-25651 |
| Location | of Well. Foota | ge, Sec., T, R, M | | ⊉′0. | Field and Pool |
| 2630' FNL | . 2630'FWL, Sec | 1.12, T-29-N, R-7-W, | NMPM | rate William | Blanco Mesaverde |
| 2030 1112 | ,, | | | 11. | County and State |
| | | | | | Rio Arriba Co, NM |
| | | | | EDODE OFFE | DATA |
| | | TO INDICATE NATURE | OF NOTICE, R Type of Actio | BPURT, UINBR | . Dain |
| Type of | Submission | | | n Change of Pl | ans |
| | Notice of Inter | nt Abandonm Recomple | | New Construc | |
| | - 1 Dame | | | Non-Routine | Fracturing |
| _x_ | Subsequent Repo | Casing F | | Water Shut o | off |
| | | casing i | | | |
| | | ant Alterino | Casing | Conversion t | o Injection |
| | Final Abandonme | ent Altering | Casing | Conversion t | to Injection |
| | Final Abandonme | ent Altering X_ Other - | Casing | Conversion t | to Injection |
| | | _X_ Other - | Casing Pay add | Conversion t | to Injection |
| l3. Descr | ribe Proposed o | X_ Other - | Pay add | Conversion t | co Injection |
| .3. Descr | oo ND WH NIL | X_ Other - r Completed Operation. BOP TOOH w/181 its | Pay add ons 2 3/8" tbg. | Conversion t | unable to set. CIBP |
| .3. Descr | oo MIRU. SDON | X_ Other - r Completed Operation BOP. TOOH w/181 jts | Pay add ons 2 3/8" tbg. H. TIH W/4 %" | TIH w/CIBP, CIBP, set @ | unable to set. CIBP |
| .3. Descr | on MIRU. SDON ON WH. NU 1 fell to 1 | X_ Other - r Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH | Pay add DONS 2 3/8" tbg. H. TIH W/4 %" | TIH w/CIBP, CIBP, set @ | unable to set. CIBP 4689'. Load csg |
| .3. Descr | on MIRU. SDON ON MIRU. SDON fell to b | X_ Other - r Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT cso | Pay add 2 3/8" tbg. H. TIH W/4 %" G & CIBP to 3 | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis | unable to set. CIBP 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', |
| 3. Descr | ribe Proposed on the first of t | X_ Other - r Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-4689 | Pay add 2 3/8" tbg. H. TIH W/4 %" G & CIBP to 3 '. TOOH. TIH, | TIH w/CIBP, CIBP, set @ 000 psi/15 n perf Lewis | unable to set. CIBP 4689'. Load csg min, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', |
| .3. Descr | fibe Proposed on MIRU. SDON ON WH. NU fell to be wished acet: 4042-405: 4360-437 | X_ Other - **T Completed Operation** **BOP. TOOH w/181 jts* **BOOTOM of well. TOOH** 1 2% KCl wtr. PT csg 1 cacid @ 3970-4689* 2', 4131-4141', 4188 0', 4436-4446', 4508 | Pay add 2 3/8" tbg. H. TIH W/4 %" G & CIBP to 3 '. TOOH. TIH, | TIH w/CIBP, CIBP, set @ 000 psi/15 n perf Lewis | unable to set. CIBP 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', |
| 8-21- 8-22- | ### Proposed on One of the Proposed One of | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-4689' 2', 4131-4141', 4188 0', 4436-4446', 4508 | Pay add 2 3/8" tbg. H. TIH W/4 %" G & CIBP to 3 1. TOOH. TIH, B-4198', 4220 B-4518', 4570 | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis 0-4230', 4256 | unable to set. CIBP 9 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes |
| 3. Descr 8-21- 8-22- | fibe Proposed on MIRU. SDON ON WH. NU fell to be wished acet. 4042-405: 4360-437 total. To | X_ Other - X_ Oth | Pay add 2 3/8" tbg. H. TIH W/4 ½" G & CIBP to 3 '. TOOH. TIH, 3-4198', 4220 8-4518', 4570 | TIH w/CIBP, CIBP, set @ 0000 psi/15 m perf Lewis 0-4230', 4256 0-4580', 4610 | unable to set. CIBP 4689'. Load csg in, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes |
| 8-21- 8-22- | ### Proposed on One of the Proposed One of the | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csc ic acid @ 3970-46896 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,66 | Pay add 2 3/8" tbg. H. TIH W/4 ½" G & CIBP to 3 '. TOOH. TIH, 3-4198', 4220 8-4518', 4570 | TIH w/CIBP, CIBP, set @ 0000 psi/15 m perf Lewis 0-4230', 4256 0-4580', 4610 | unable to set. CIBP 4689'. Load csg in, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes |
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| 8-21- 8-22- | fibe Proposed on the Proposed | X_ Other - X_ Oth | Pay add 2 3/8" tbg. 1. TIH W/4 %" 3 & CIBP to 3 2. TOOH. TIH, 3-4198', 4220 3-4518', 4570 acetic acid 000# 20/40 Bi | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis 0-4230', 4250 0-4580', 4610 . Frac Lewis cady sd. CO a | unable to set. CIBP 4689'. Load csg in, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. |
| 8-23- 8-24- 8-25 | ribe Proposed on the Proposed | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-46899 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,66 & CO. TOOH. to 4410'. Establis | Pay add 2 3/8" tbg. 1 TIH W/4 %" 3 & CIBP to 3 1 TOOH. TIH, 3-4198', 4220 acetic acid 000# 20/40 Br h circ. Circ | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis 0-4230', 4250 0-4580', 4610 . Frac Lewis rady sd. CO a | unable to set. CIBP 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. Blow well dry. SD for |
| 8-23- 8-24- 8-25- 8-28 | ribe Proposed on the proposed | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-46899 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,6 & CO. TOOH. to 4410'. Establish cir | Pay add 2 3/8" tbg. H. TIH W/4 %" G & CIBP to 3 '. TOOH. TIH, 3-4198', 4220 8-4518', 4570 acetic acid 000# 20/40 Br h circ. Circ | TIH w/CIBP, CIBP, set @ 5000 psi/15 m perf Lewis 0-4230', 4256 0-4580', 4610 . Frac Lewis rady sd. CO a hole clean. | unable to set. CIBP 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. Blow well dry. SD for |
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| 8-23- 8-24- 8-28- 8-29 | ribe Proposed on the control of the | X_ Other - X_ Other - X_ Other - Completed Operation BOP. TOOH w/181 jts Dottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-46899 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,0 4 CO. TOOH. to 4410'. Establis & CO. Establish cir. 1. TIH w/181 jts 2 D. Rig released. | Pay add 2 3/8" tbg. 1. TIH W/4 %" 3 & CIBP to 3 1. TOOH. TIH, 3-4198', 4220 acetic acid 000# 20/40 Br h circ. Circ c. Mill out 3/8" 4.7# J- | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis 0-4230', 425@ 0-4580', 4610 . Frac Lewis rady sd. CO a hole clean. CIBP @ 4689' 55 EUE tbg, | unable to set. CIBP 9 4689'. Load csg min, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. Blow well dry. SD for . TIH, blow well & CO. |
| 8-23- 8-24- 8-28- 8-29 | ribe Proposed on the control of the | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csc ic acid @ 3970-46896 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,66 4 CO. TOOH. to 4410'. Establis & CO. Establish cir. 1. TIH w/181 jts 2 | Pay add 2 3/8" tbg. 1. TIH W/4 %" 3 & CIBP to 3 1. TOOH. TIH, 3-4198', 4220 acetic acid 000# 20/40 Br h circ. Circ c. Mill out 3/8" 4.7# J- | TIH w/CIBP, CIBP, set @ 000 psi/15 m perf Lewis 0-4230', 425@ 0-4580', 4610 . Frac Lewis rady sd. CO a hole clean. CIBP @ 4689' 55 EUE tbg, | unable to set. CIBP 9 4689'. Load csg min, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. Blow well dry. SD for . TIH, blow well & CO. |
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| 8-23- 8-24- 8-25- 8-28- 8-29 | ribe Proposed on the control of the | X_ Other - T Completed Operation BOP. TOOH w/181 jts bottom of well. TOOH 1 2% KCl wtr. PT csg ic acid @ 3970-46899 2', 4131-4141', 4188 0', 4436-4446', 4508 OOH. SDON. perfs w/25 bbl 10% 93,000 SCF N2, 160,6 4 CO. TOOH. to 4410'. Establish CO. Establish cir. 1. TIH w/181 jts 2 D. Rig released. | Pay add 2 3/8" tbg. 1. TIH W/4 %" 3 & CIBP to 3 1. TOOH. TIH, 3-4198', 4220 acetic acid 000# 20/40 Br h circ. Circ c. Mill out 3/8" 4.7# J- | TIH w/CIBP, CIBP, set @ 1000 psi/15 m perf Lewis 0-4230', 425@ 0-4580', 4610 Frac Lewis rady sd. CO a hole clean. CIBP @ 4689' 55 EUE tbg, | unable to set. CIBP 4689'. Load csg nin, OK. Pump 15 bbl w/1 SPF @ 3970-3980', 5-4266', 4326-4336', 0-4620' w/120 holes w/537 bbl 20# linear after frac. Blow well dry. SD for TIH, blow well & CO. landed @ 5627'. ND BOE |
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