

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 U #128M

9. API WELL NO.

30-039-25652

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

D Sec. 27, T-29-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'FNL, 790'FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
4-16-97

16. DATE T.D. REACHED
4-23-97

17. DATE COMPL. (Ready to prod.)
5-30-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6852 GR, 6864 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8108

21. PLUG, BACK T.D., MD & TVD
CIBP @ 6308

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
0-8108

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5166-6189 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL, CBL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	231	12 1/4	213 cu.ft.	
7	20#	3911	8 3/4	1011 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3548	8107	616 cu.ft.		2 3/8	6218	CIBP @ 6308

31. PERFORATION RECORD (Interval, size and number)

5166, 5224, 5282, 5309, 5336, 5357, 5385, 5388, 5394, 5419, 5428, 5444, 5448, 5456, 5462, 5467, 5527, 5536, 5550, 5557, 5581, 5590, 5625, 5638, 5688, 5695, 5796, 5818, 5828, 5836, 5840, 5859, 5866, 5872, 5878, 5890, 5908, 5918, 5923, 5929, 5940, 5956, 5964, 6034, 6044,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5166-5695	99,207 gal slk wtr, 100,000# 20/40 sd
5796-6189	2088 bbl slk wtr, 100,000# 20/40 sd
Perfs continued on back	

33. PRODUCTION

DATE FIRST PRODUCTION 5-30-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 5-30-97 HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 5644 Pitot Gauge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 832 SI 842

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 6/11/97

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 11 1997

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2666'	2857'	White, cr-gr ss.			
Kirtland	2857'	3226'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3226'	3635'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2666'	
Pictured Cliffs	3635'	3837'	Bn-Gry, fine grn, tight ss.	Kirtland	2857'	
Lewis	3837'	4270'	Shale w/siltstone stringers	Fruitland	3226'	
Huerfanito Bentonite*	4270'	4598'	White, waxy chalky bentonite	Pic. Cliffs	3635'	
Chacra	4598'	5162'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3837'	
Cliff House	5162'	5470'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4270'	
Menefee	5470'	5820'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4598'	
Point Lookout	5820'	6108'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5162'	
Mancos	6108'	7352'	Dark gry carb sh.	Menefee	5376'	
Gallup	7352'	7782'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Pt. Lookout	5820'	
Greenhorn	7782'	7886'	Highly calc gry sh w/thin lmst.	Mancos	6108'	
Graneros	7886'	8000'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	7352'	
Dakota	8000'	8108'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7782'	
				Graneros	7886'	
				Dakota	8000'	

38. GEOLOGIC MARKERS

Perforations continued:
6060, 6084, 6092, 6144,
6173, 6189

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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22. IF MULTIPLE COMPL., HOW MANY*
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23. INTERVALS DRILLED BY

ROTARY TOOLS
0-8108

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7891-8076 Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL, CBL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

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4 1/2	3548	8107	616 cu.ft.		2 3/8	6218	CIBP @ 6308

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7891, 7899, 7906, 7911, 7923, 7929, 7967, 7978, 8003, 8007, 8036, 8044, 8048, 8054, 8070, 8076

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7891-8076	90,000# 20/40 sd 1169 gal 30# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
5-30-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-30-97			—————▶		620 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 832	SI 842	—————▶					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

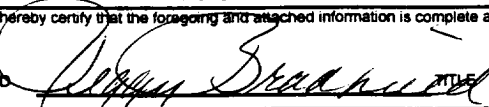
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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DATE **ACCEPTED FOR RECORD**

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