

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-078945	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 U #53A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1720'FSL, 1770'FEL At top prod. interval reported below At total depth DHC-1586						9. API WELL NO. 30-039-25682	
10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 29 J Sec. 27, T-27-N, R-7-W	
14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 3						12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico						15. DATE SPUDDED 6-4-97	
16. DATE T.D. REACHED 6-12-97						17. DATE COMPL. (Ready to prod.) 6-27-97	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6824 GR, 6836 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8074						21. PLUG, BACK T.D., MD & TVD 8060	
22. IF MULTIPLE COMPL., HOW MANY? 2						23. INTERVALS DRILLED BY 0-8074	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 7869-8041 Dakota Commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR, CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		240		12 1/4	
7		20#		3937		8 3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3348		8072		587 cu.ft.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		8012					
31. PERFORATION RECORD (Interval, size and number) 7869, 7880, 7886, 7903, 7910, 7947, 7960, 7981, 7990, 7994, 8013, 8023, 8034, 8038, 8041							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7869-8041				1032 bbl x-link gel, 93,000# 20/40 tempered DC sd			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-26-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6-26-97		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 723		CASING PRESSURE SI 691		CALCULATED 24-HOUR RATE		OIL-BBL 454 Pitot Gauge	
GAS-MCF		WATER-BBL		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY AUG 12 1997				FARMINGTON DISTRICT OFFICE	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Regulatory Administrator		TITLE Regulatory Administrator		DATE 8/5/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2645'	2825'	White, cr-gr ss.	Ojo Alamo	2645'	
Kirtland	2825'	3168'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2825'	
Fruitland	3168'	3614'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3168'	
Pictured Cliffs	3614'	3790'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3614'	
Lewis	3790'	4230'	Shale w/siltstone stringers	Lewis	3790'	
Huerfanito Bentonite*	4230'	4590'	White, waxy chalky bentonite	Huerfanito Bent.	4230'	
Chacra	4590'	5140'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4590'	
Cliff House	5140'	5430'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5140'	
Menefee	5430'	5800'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5430'	
Point Lookout	5800'	6164'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5800'	
Mancos	6164'	7350'	Dark gry carb sh.	Mancos	6164'	
Gallup	7350'	7756'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7350'	
Greenhorn	7756'	7865'	Highly calc gry sh w/thin lmst.	Greenhorn	7756'	
Graneros	7865'	7980'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7865'	
Dakota	7980'	8074'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7980'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)