UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991									
5. LEASE DESIGNATION AND SERIAL NO.									
SF-078424									
0 15 11 10 14 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15									

									·			SF-078424				
WELL C	OMPL	ETIO	N OR I	REC	OMP	LE	TION	REP	ORT AND	LOG*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
1a. TYPE OF	WELL:		OIL	Т	GAS X		0.004	I		C. 11	1					
			WELL		WELL I		DRY	C.	3-2-FH	<u> </u>	7 UN	IT AGREEMENT	NAME			
b. TYPE OF COMPLETION:												San Juan 29-7 Unit				
	NEW X	WORK	DEEP-		PLUG		DIFF.		and the second	HI NA	8. FA	RM OR LEASE N	AME, WELL NO.			
	WEIT (V	OVER	EN	لــا	BACK		RESVR		7 (1:			San luan 20	711.649014			
2. NAME OF	COPERATO	\D						<u> </u>		and the former and	9 46	San Juan 29-	-/ U #13UM			
	JRLINGTO		I IBCES O	11 2 6	SAS CON	APA:	NV	[2]	国心区	11 14 12 10	""	30-039-2568	4			
3. ADDRES					370 001	11 /	-	-111	EU		10. F	10. FIELD AND POOL, OR WILDCAT				
	BOX 428		_	8749	9 (5)	05)	326-97	<i>in</i> ho	CE0 1 2	1997		Bianco MV/B				
4. LOCATIO									$\Delta E I = I - Z$	1997	11. S	11. SEC., T., R., M., OR BLOCK AND SURVEY				
At surface			055'FWL,	.,			d, O.		•	فالحار والرابعين		OR AREA				
								(1)	nn raai	il. DIV.						
At top pro	od. interval re	eported be	low					(0)		370 57576						
AA Anani da							NSL-207	O A	DHC-1585	් ෙම	A (C 04 T 00 N D 7 W					
At total de	epun						NSL-207	8A	DHC-1383		Sec. 21, T-29-N, R-7-W					
					1	14	PERMIT N	0	DATE ISSUE	D	12. COUNTY OR 13. STATE					
									1	_		PARISH				
											1	Rio Arriba	New Mexico			
15. DATE SPU	JDDED 16.	DATE T.	D. REACHED	1	17. DATE	COM	PL. (Ready I	to prod.)	•	18. ELEVATIONS (DF, F	RKB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD			
6-15-97		6-22-9				-97				6343 GR, 63			<u> </u>			
20. TOTAL DE	PTH, MD &T	VD	21. PLUG, B	ACK T	D., MD &TV	D	22. IF MULT			23. INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS			
								HOW N		DRILLED BY	1		ŀ			
7631	FIGNINITE BY	1 (8) 05 7	1110 001101	TION	TOD DOTT	-	1	ND D	2		İ	0-7631	TIONAL			
24. PRODUCT	TION INTERV	AL (S) OF I	HIS COMPL	ETION-	-10P, BOTT	OM, I	NAME (MD A	UND TVL))*			25. WAS DIRECT				
7364-75	66 Dakota	1	Com	mingl	ed w/Mes	ave	rde									
26. TYPE ELE	CTRIC AND	OTHER LO	GS RUN						,		27. WAS WELL CORED					
CNL-GF	R, CBL-CC	L-GR									<u>.</u>	No				
28.							CASING RE	CORD	(Report all string:	s set in well)						
CASING SIZ	E/GRADE		T, LB./FT.		TH SET (A	(D)	HOLE	SIZE		MENT, CEMENTING REC	ORD	Ä	MOUNT PULLED			
9 5/8		32.3#			33	12 1/4 230 cu.ft.										
		20#		_ 3:	399		8:	3/4	905 cu.ft.							
		ļ									-					
29.		İ	LINER RE	COBI	<u> </u>				30.	······································	T	JBING RECORD				
SIZE	TOP (MD)	BOT	TOM (MD)		CKS CEMEN	/T*	SCREEN	I (MID)	SIZE DEPTH SET				ACKER SET (MD)			
4 1/2	3193	- 501	7631		cu.ft.	<u> </u>	SCILLE	((MD)	2 3/8	7545	(415)	<u> </u>				
		+	-	-						1000						
31 PERFORA	TION RECOR	RD (Interval	. size and nui	nber)			32.		AC	ID, SHOT, FRACTURE	, CEME	NT SQUEEZE,	ETC.			
7364, 7373,	7389, 740	6, 7453,	7482, 751	0, 75	20, 7532,		DEF	TH INT	RVAL (MD)	AMC	OUNT AND KIND OF MATERIAL USED					
7548, 7566							7364-7566			33,000 gal 30# x-li	nk gel,	90,000# 20/40	tempered DC sd			
DATE FIRST PR	CODITICATION	-	אותהפפ	TION	METHOD /	lour-	n as wh ~		RODUCTION	mn)		IMELI STATUS	Producing or shut-in)			
			PRODU	,,,,,,,,,	mcob (/	/UWIII	ing, gas lift, pumping-size and type of pump) Flowing					SI				
8-1-97 DATE OF TEST HOURS TESTED CHOKE SIZE PR					PRO	D'N FOR	OILE	3BL	GAS-MCF	WAT	ER-BBL	GAS-OIL RATIO				
		1		l		TES	T PERIOD	1		1	1					
8-1-97		<u> </u>				_	<u> </u>	<u> </u>		79 Pitot Gauge	L					
FLOW. TUBING	PRESS.	CASING F	PRESSURE	ı		Oi I	L-88L		GAS-MCF	WATER-B	BL		OIL GRAVITY-API (CORR.)			
SI 811		SI 717 24-HOUR RATE														
34. DISPOSIT	ION OF GAS			ed. etc	:)	_				L		TEST WITNESS	ED BY			
		To be	sold									1				
35. LIST OF A	TTÄCHMENT	rs		_					· ·- ·· ·			·				
	_	None														
36. Litiereby co	entify that the	foregoing ar	nd attached in	format	on is compl	ete a	nd correct as	determi	ned from all availat	ole records						
(Y (($\mathcal{I}_{\mathcal{I}}$			0				A #	\AEF	TED EA	BECORD			
SIGNED	1 o Back	4	rud	K	Ulu	ŧέ	Regulato	ory Adr	ministrator	AL		8-26-97	RECORD			
	7					<u>`</u>			A -d -d'A' - :	10-4 0	- 61-					
			*1 C	aa in	etmictic	716	and Sna	CAR f	or Additions	l Data on Revers	a Side	11				

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of against of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

	DES	OIL	IION	AND	JE
9	E_07	242	4		

								- DianigiAn				SF-078424		
WELL C	OMP	LETIO	N OR F	REC	OMPL	ETION F	REP	ORT AND) LO	G*	6. IF I	NDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF			OIL }	1 0	SAS X	· 1 T	Other		and the same					
			METT (-	WELL [2]	5*** —		ਨਵਾਸ - 2 - ਜਿ	:: 2 :	14	7. UN	IT AGREEMENT	NAME	
b. TYPE OF COMPLETION:										San Juan 29-7 Unit				
	WELL)	WORK	DEEP- EN		PLUG BACK	DIFF. RESVR	Other	r - (3) /6\	arid.	त्र प्रज	8. FAI	RM OR LEASE N	AME, WELL NO.	
					_	_	0.7	DISTRICT.			1	San Juan 29	-7 U #130M	
2. NAME OF	OPERAT	OR						101		iu	9. API	WELL NO.		
BU	RLINGTO	ON RESC	URCES O	L&G	AS COMP	PANY		UN SEP	121	937 - 1-1		30-039-2568		
3. ADDRES					/501						10. Fl	ELD AND POOL		
PO	BOX 42	89, Farmi	ngton, NM	87499	(50:	5) 326-970	<u> </u>	100A-17	CAN AT		11 5	Blanco MV/B	R BLOCK AND SURVEY	
4. LOCATIO	N OF WEL	⊥ (Report / 45'FNL 2	location clear 2055'FWL,	ty and	in accordan	ce with any Sta	ite requ					R AREA	(DECORPTION SOURCE)	
A SOLIO			.000. 112,					D	NIT.	(i)	•			
At top pro	d. interval	reported be	woi											
NO CONTRACTOR OF THE PROPERTY												N D 7 W		
At total depth NSL-2078A DHC-1585 C Sec. 21, T-29-N, R-7-W												9-N, R-/-W		
					147	. PERMIT NO		DATE ISSUE	D		12. C	OUNTY OR	13. STATE	
					"	v. 7 El 1001 1 100	•	1				PARISH		
												Rio Amiba	New Mexico	
15. DATE SPU		6. DATE T.	.D. REACHED		17. DATE CO	MPL. (Ready to	prod.)		i	VATIONS (DF, RE		BR, ETC.)*	19. ELEV. CASINGHEAD	
6-15-97		6-22-	_		8-1-9				<u> </u>	343 GR, 635				
20. TOTAL DE	PTH, MD &	TVD	21. PLUG, B	ACK T.E	D., MD &TVD		IPLE CO		23. INTE	ERVALS LLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
7631								2				0-7631	1	
	ION INTER	VAL (S) OF	THIS COMPLE	ETION-T	TOP, BOTTON	VI, NAME (MD A	ND TVD		·	الــــــــــــــــــــــــــــــــــــ		25. WAS DIREC	TIONAL	
		. ,										SURVEY M	ADE	
	14 Mesa			<u>Co</u>	mmingled	w/Dakota					07.14/4/	S WELL CORED		
26. TYPE ELE	CTRIC AND		GS RUN								21. WA	No		
	., 002 0					CARING DE	CORD	(Report all strings	e cat in u					
28. CASING SIZ	EMPANE	I WEIGH	IT, LB./FT.	DEPT	TH SET (MD					MENTING RECO	RD		MOUNT PULLED	
9 5/8	DOWNE	32.3#		23			1/4	230 cu.ft.						
7		20#		33	199	83	8 3/4 905 cu.ft.							
		—												
29.			LINER RE	CORD)			30.				JBING RECOR		
SIZE	TOP (MI	D) BOT	TOM (MD)		KS CEMENT	SCREEN	(MD)	SIZE		DEPTH SET (MD)	Р	ACKER SET (MD)	
4 1/2	3193		7631	572 c	w.ft.			2 3/8		7545		 -		
31 PERFORA	TION BEC	OPD //mteam	v size and av			32.		AC AC	ID SHO	T. FRACTURE.	CEME	NT SOUEEZE.	ETC.	
4632, 4669,					1. 4811.		TH INTI	ERVAL (MD)	T			D KIND OF MATE		
4823. 4842.						4632-507			100,00	00# 20/40 Ariz	ona s	d, sik wtr		
4972, 4996,	5010, 50	33, 5040,	5052, 506	5, 507	71, 5231,				1					
5241, 5247,						5231-551	5231-5514 100.000# 20/40 Ai					d, slk wtr		
5324, 5338,	535 <u>2,</u> 53	65, 5382.	5392, 540	1, 540	08, 5415,	Perforation		ont'd on back	<u>i</u>					
33. DATE FIRST PR	OO VOTIO) PRANK	TION I	METHOD (Elo	wing gas lift ou		RODUCTION size and type of pu	mo)			IWELL STATUS	(Producing or shut-in)	
8-1-97	COOCIIC	•	111000			Flowing		425 4.15 1,55 4. 55	,		SI			
DATE OF TEST		HOURS	TESTED	СНОК	E SIZE P	ROD'N FOR	OIL-I	BBL	GAS-I	MCF	WATI	ER-BBL	GAS-OIL RATIO	
		1			π	EST PERIOD	l		 		-			
8-1-97		0.48000	PRECOURE	CALC	1-	OII ODI	<u> </u>	GAS-MC	N 1 5	WATER-88	ــــــــــــــــــــــــــــــــــــــ		OIL GRAVITY-API (CORR.)	
FLOW. TUBING	PRESS.	CASING	PRESSURE		ULATED UR RATE	OIL-BBL		I GAS-MCF	AFN	49 5	_		O.E. G. G. C.	
SI 811		SI 71												
34. DISPOSIT	TON OF GA	S (Sold, use	a for fuel, vent	ed. etc.)			SE	:p 0	9 1997		TEST WITNESS	SED BY	
			e sold						_'					
35. LIST OF A	TTACHME													
38 Vhambur -	armballi at the	None		nformer	on is complet	e and correct as	determ	ned from all availal	ble recom	is				
Jo. 7 Hereby C			7	(63	30.00111		_,	-				
-	/ pan	1	11111		Z TITLE	= Pagulata	n Ad	ministrator			DATE	8-26-97	DFOR RECORD	
SIGNED	<u> NYY</u>	y×1	wan	~									Truning	
$\overline{}$			*(S	ee in:	struction	s and Spa	ces f	or Additiona	I Data	on Reverse	Side)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.