# UNITED STATES DEPARTMENT OF THE INTERIOR OF BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DM 2: 05 Type of Work 5. Lease Number 1a. SF-078919 DRILL **Unit Reporting Number** 14-08-001-1650 6. If Indian, All. or Tribe 1b. Type of Well GAS 7. Unit Agreement Name 2. Operator San Juan 29-7 Unit Oil & Gas Company 8. Farm or Lease Name 3. Address & Phone No. of Operator 7465 San Juan 29-7 Unit PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 Location of Well 10. Field, Pool, Wildcat 4. 72359 Blanco Pictured Cliffs EXT 825'FSL, 1560'FEL 11. Sec., Twn, Rge, Mer. (NMPM) Sec 4, T-29-N, R-7-W Latitude 36<sup>o</sup> 45.0, Longitude 107<sup>o</sup> 34.3 API # 30-039-25709 12. County 13. State 14. Distance in Miles from Nearest Town NM Rio Arriba 1 mile to Navajo City Distance from Proposed Location to Nearest Property or Lease Line 15. 8251 17. Acres Assigned to Well 16. Acres in Lease 160 SE/4 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. This action is subject to technical and 20. Rotary or Cable Tools 19. Proposed Prepartiural review pursuant to 43 CFR 3165.3 Rotary 3336' and appeal pursuant to 43 CFR 3165.4. 22. Approx. Date Work will Start 21. Elevations (DF, FT, GR, Etc.) 6204'GR **DRILLING OPERATIONS AUTHORIZED ARE** SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by Regulatory/Compliance Administrator JUL 0 9 1987 APPROVAL DATE PERMIT NO. WAYNE TOWNSEND **APPROVED BY** 

Archaeological Report submitted by Moore Anthropological Research Report MAR 97-016(b) Threatened and Endangered Species Report submitted NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OK (E)

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer OD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals 4 Natural Resources Department

### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10: Revised February 21, 199-Instructions on bac:

Submit to Appropriate District Offic.

State Lease - 4 Copie Fee Lease - 3 Copie

#### District IV PO Box 2088. Santa Fe. NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code Pool Name 30-039-25709 72359 Blanco Pictured Cliffs Property Code ' Well Number 7465 San Juan 29-7 Unit 157 OGRID No. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY 6204' 14538 10 Surface Location UL or lot so. Feet from the North/South line Feet from the East/West line Range Lot Ida County 29-N 7-W 825 South 1560 East 0 R.A. 11 Bottom Hole Location If Different From Surface Section North/South line UL or lot no. Lot Ida Feet from the Feet from the East/West tipe County "Consedidation Code 1" Order Nortes for density purposes for the Pictured C E/317.38 \$17.38 acres for Revenue Purposes for the Pict Cl NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 5280.00 17 OPERATOR CERTIFICATION true and complete to the best of my know 8 5 NMSF-1078945 Peggy Printed Name W Date COM "SURVEYOR CERTIFICATION correct to the best of my belief. 5/06/97 Date of Survey NM SF+078919 1560 Ŋ

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#### OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #157

Location: 825'FSL, 1560'FEL Section 4, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude  $36^{\circ}$  45.0', Longitude  $107^{\circ}$  34.3'

Formation: Blanco Pictured Cliffs

Elevation: 6204'GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	1979′	
Ojo Alamo	1979'	2186'	aquifer
Kirtland	2186'	2668'	
Fruitland	2668'	3036'	gas
Pictured Cliffs	3036'		gas
Total Depth	3336′		

Logging Program: SFL-LDT-APS.

Coring Program: none

#### Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-33361	LSND	8.4-9.0	40-60	no control

#### Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0 - 200'	8 5/8"	23.0#	M-50
6 1/4"	0 - 3336'	3 1/2"	7.7#	WC-70

Tubing Program: - none

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

3 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Six centralizers run every 3rd joint to the base of the Ojo Alamo @ 2186'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2186'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x 3 1/2" x 11" 2000 psi screw on independent wellhead.

