

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
OCT 31 11 43 AM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-039-25709	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco Pict. Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 825°FSL, 1560°FEL. At top prod. interval reported below At total depth TX-274 OIL CON. DIV.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 0 Sec. 4, T-29-N, R-7-W	
14. PERMIT NO.				DATE ISSUED NOV - 5 1997		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 8-9-97	16. DATE T.D. REACHED 8-12-97	17. DATE COMPL. (Ready to prod.) 10-20-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6204 GR, 6216 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3345		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3345	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3032-3094 Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL-LDT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		23#		215		12 1/4	
3 1/2		9.2# & 7.7#		3332		6 1/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/4		3098					
31. PERFORATION RECORD (Interval, size and number) 3032, 3035, 3037, 3040, 3042, 3047, 3051, 3055, 3060, 3061, 3063, 3065, 3071, 3076, 3080, 3084, 3089, 3094							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3032-3094				266 bbl 25# linear gel, 125,000# 20/40 Brady sd			
				372,000 SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-20-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-20-97		HOURS TESTED		CHOKE SIZE		PRODN FOR TEST PERIOD	
FLOW, TUBING PRESS. SI 290		CASING PRESSURE SI 586		CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Regulatory Administrator		TITLE Regulatory Administrator					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
DATE 10-28-97

NOV 03 1997
FARMINGTON DISTRICT OFFICE
BY

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH.	TRUE VERT. DEPTH
Ojo Alamo	2032'	2217'	White, cr-gr ss.	Ojo Alamo	2032'	
Kirtland	2217'	2683'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2217'	
Fruitland	2683'	3029'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2683'	
Pictured Cliffs	3029'	3345'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3029'	