

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
OCT 31 1997

5. LEASE DESIGNATION AND SERIAL NO.
SF-078423

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 97 OCT 31 P. 4:32

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ 070 FARMINGTON

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARMER LEASE NAME, WELL NO.

San Juan 29-7 U #155

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1085°FNL, 1040°FEL

At top prod. interval reported below

At total depth

RECEIVED
NOV - 5 1997
TX-274

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.
DIST. 3

9. API WELL NO.

30-039-25710

10. FIELD AND POOL, OR WILDCAT

Blanco Pict. Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

A Sec. 9, T-29-N, R-7-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED
8-14-97

16. DATE T.D. REACHED
8-16-97

17. DATE COMPL. (Ready to prod.)
10-6-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6172 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3320

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3292

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2985-3055 Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT, CNL-LDT FMI

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	225	12 1/4	247 cu.ft.	
3 1/2	9.2# & 7.7#	3309	6 1/4	842 cu.ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2985, 2990, 2995, 2998, 3002, 3005, 3012, 3014, 3016, 3018, 3020, 3022, 3024, 3026, 3035, 3040, 3048, 3055,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2985-3055 276 bbl 25# linear gel, 125,000# 20/40 Brady sd,
379,000 SCF N2

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-6-97		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10-6-97			→		186 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 838	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

ACCEPTED FOR RECORD
DATE 10-28-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

FARMINGTON DISTRICT OFFICE

BY

NOV 03 1997

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored laterals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2000'	2175'	White, cr-gr ss.	Ojo Alamo	2000'	
Kirtland	2175'	2721'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2175'	
Fruitland	2721'	2978'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2721'	
Pictured Cliffs	2978'	3258'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2978'	
Lewis	3258'	3320'	Shale w/siltstone stringers	Lewis	3258'	