

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT


SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991


WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078951	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 U #154	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1130'FNL, 1190'FEL, At top prod. interval reported below At total depth TX-274		9. API WELL NO. 30-039-25717	
10. FIELD AND POOL, OR WILDCAT Blanco Pict. Cliffs		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-29-N, R-7-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 8-22-97		16. DATE T.D. REACHED 8-25-97	
17. DATE COMPL. (Ready to prod.) 9-25-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6157 GR, 6169 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3275	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2992-3067 Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT, CNL-LDT		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	225	12 1/4
3 1/2	9.2# & 7.7#	3264	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2992, 2994, 2999, 3001, 3009, 3012, 3019, 3021, 3023, 3025, 3033, 3035, 3037, 3048, 3048, 3055, 3059, 3067			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2992-3067		301 bbl 25# linear gel, 100,000# 20/40 Brady sd	
		434,000 SCF N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 9-25-97	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-25-97	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE SI 838	CALCULATED 24-HOUR RATE	OIL-BBL GAS-MCF WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Administrator	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 07 1997
FARMINGTON DISTRICT OFFICE
BY 

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION TOP BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

MEAS. DEPTH

TOP
TRUE
VERT. DEPTH

Ojo Alamo

2005' 2126'

White, cr-gr ss.

Kirtland

2126' 2687'

Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland

2687' 2989'

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs

2989' 3187'

Bn-Gry, fine grn, tight ss.

Lewis

3187' 3275'

Shale w/siltstone stringers

Ojo Alamo 2005'
Kirtland 2126'
Fruitland 2687'
Pic. Cliffs 2989'
Lewis 3187'