

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25825

State Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

B-10037-58

Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

92B

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10720

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1525 Feet From The North Line and 120 Feet From The West LineSection 16 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded

8-24-98

11. Date T.D. Reached

8-29-98

12. Date Compl. (Ready to Prod.)

9-26-98

13. Elevations (DF&RKB, RT, GR, etc.)

6299 GR, 6309 KB

14. Elev. Casinghead

15. Total Depth

5675

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-5675

19. Producing Interval(s), of this completion - Top, Bottom, Name

4634-5633 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL-CCL-GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	228 2/8	12 1/4	212 cu.ft.	
7	20#	3354	8 3/4	890 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	3180	5670	358 cu.ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5489	

26. Perforation record (interval, size, and number)

4634, 4706, 4722, 4740, 4782, 4792, 4810, 4814, 4818, 4822, 4826, 4838, 4844, 4848, 4852, 4868, 4870, 4874, 4878, 4892, 4951, 5037, 5078, 5084, 5088, 5113, 5136, 5148, 5251, 5260, 5262, 5266, 5270, 5274, 5278, 5283,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4634-5148	1766 bbl slk wtr, 100,000# 20/40 Arizona sd
5251-5633	2308 bbl slk wtr, 100,000# 20/40 Arizona sd
Perforations cont'd on back	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-26-98		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-26-98					5548 Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 536	SI 754						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 9-28-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anny	T. Canyon
T. Sat	T. Strawn
B. Sat	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Gioneta	T. McKee
T. Paddock	T. Ellenburger
T. Blaney	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Donora	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2210	T. Penn. "B"
T. Kirtland-Fruitland	2327-2604	T. Penn. "C"
T. Pictured Cliffs	3072	T. Penn. "D"
T. Cliff House	4596	T. Leadville
T. Menefee	4894	T. Madison
T. Point Lookout	5245	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3190
T. Morrison		T. Huerfano Bent - 3753
T. Todilto		T. Chacra - 4042
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1. from _____ to _____ No. 3. from _____ to _____
 No. 2. from _____ to _____ No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet
 No. 2. from _____ to _____ feet
 No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2210	2327		White, cr-gr ss.				
2327	2604		Gry sh interbedded w/tight, gry, fine-gr ss				
2604	3072		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3072	3190		Bn-gry, fine grn, tight ss				
3190	3753		Shale w/siltstone stringers				
3753	4042		White, waxy chalky bentonite				
4042	4596		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4596	4894		ss. Gry, fine-grn, dense sil ss.				
4894	5245		Med-dark gry, fine gr ss, carb sh & coal				
5245	5570		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

Perforations continued:
 5286, 5292, 5304, 5318, 5332,
 5336, 5362, 5368, 5406, 5420,
 5462, 5498, 5550, 5584, 5609,
 5633