

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1550' FSL, 2020' FEL, Sec. 16, T-29-N, R-7-W, NMPM, Rio Arriba County, NM

API # (assigned by OCD)  
30-039-25926-25826

5. Lease Number

6. State Oil&Gas Lease #  
B-10037-58

7. Lease Name/Unit Name  
San Juan 29-7 Unit

8. Well No.  
#91B

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

**RECEIVED**  
DEC 14 1999  
OIL CONSERVATION DIV.

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Payadd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 1/2" casing. This well was drilled in 1998 and was completed in the Mesaverde formation. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,620 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 100,000 lbs. total sand and 104,620 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages 417 total tons of liquid CO2 and 95,000 lbs. total 20/40 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

SIGNATURE *Peggy Cole* Regulatory Administrator December 9, 1999

trc

(This space for State Use)

APPROVED BY CHARLIE T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 14 1999

# San Juan 29-7 Unit #91B

Unit J, Section 16, T29N, R07W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

