

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-25848

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well No.

#160

9. Pool name or Wildcat

Blanco Pictured Cliffs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter K : 1730 Feet From The South Line and 1755 Feet From The West LineSection 11 Township 29N Range 7W NMPM Rio Arriba County, NM10. Date Spudded
7-4-9811. Date T.D. Reached
7-8-9812. Date Compl. (Ready to Prod.)
8-13-9813. Elevations (DF&RKB, RT, GR, etc.)
6282' GL, 6292' KB

14. Elev. Casinghead

15. Total Depth

3463'

16. Plug Back T.D.

3419'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3463'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3139' to 3203' Pictured Cliffs

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
AIT-SP-CDL-CNL-CCL-GR22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	221'	8 3/4	118 cu ft	
4 1/2	10.5#	3453'	6 1/4	782 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3139, 3140, 3141, 3147, 3148, 3149, 3164, 3165, 3166, 3167, 3177, 3179, 3181, 3183, 3185, 3201, 3202, 3203

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3139' to 3203'	555 bbl 20# linear gel, 150,000 # 16/30 AZ sand
	747,100 SCF N2

28.

PRODUCTION

Date First Production 8-13-98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 8-13-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 539 Pitot Gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 473	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 8/18/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Gionera _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinney _____	T. Gr. Wash _____
T. Tubo _____	T. Delaware Sand _____
T. Drinkwater _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Workman _____	T. _____
T. Penn _____	T. _____
T. Cisco (ough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2216 _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2347-2888 _____	T. Penn. "C" _____
T. Pictured Cliffs 3137 _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis 3342 _____
T. Morrison _____	T. Hrfnito. Bnt. _____
T. Todilto _____	T. Chacra _____
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1. from _____ to _____	No. 3. from _____ to _____
No. 2. from _____ to _____	No. 4. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet _____
No. 2. from _____ to _____ feet _____
No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2216	2347		White, cr-gr ss.				
2347	2888		Gry sh interbedded w/tight, gry, fine-gr ss				
2888	3137		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3137	3342		Bn-gry, fine grn, tight ss				
3342	3463		Shale w/siltstone stringers				