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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I DECLIEST FOR ALLOWARD FLAND ALTRIORIZATION TO TRANSPORT

1.			LLUWAB	LE AND	AUTHURIZ	ATIONIO				
Profile to Province Oil & Co. Co.							OGRID Number			
Burlington Resources Oil & Gas Company PO Box 4289							14538			
			zien 87.100			ITV 202				
4. API Num		. New Mexic	0 8/477	5. Pool Na	me	TX-282	L	6. Pool Code		
30-039-2585			Blanco Pictured Cliffs					72359		
7. Property Code			8. Property Name					9. Well Number	5.	
7465			San Juan 29-7 Unit					15	9	
Π.	10. Surfa	ce Location	1			-			<u> </u>	
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County	
С	1	29N	7W			North		West	Rio Arriba Co, NM	
III.	11. Botto	m Hole Lo	cation			•	•	·		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	Feet from the	East/West line	County	
*2. ise Code	13. Producing N	Method Code	14. Gas Conn	ection Date	15. C-129 Permit Nu	mber	16. C-129 Effective	I Date	17. C-129 Expiration date	
F	Flowing									
III. Oil and		sporters			1	·	•			
19. Transporter Name 20. POD 21. O/G 22. POD ULSTR Location										
CGRID	and Ad		20. FOD			21. U/G		2 6 6	MIS IN	
9018				2-8	2 1877	0	1	비년(6년)		
	Giant Indus	tries					<u> </u>	·{	0.4000	
151618				2 0	21878	G		AUS 1	पु गाइन 🔭 🙃	
	El Paso Fiel	ld Services		<u> </u>				\ \		
)ECEI	VEIN	
] #1	AUG 1 o		
IV Produc	ed Water	.						1 8	1904	
IV. Produced Water 23. PPPs 2 1 8 7 9 24. POD ULSTR Location and Description										
23. 2 008 2					24. 10D 0L31	r Locaton and	Description	DIGT. S	שווש	
V. Well Co			 	0.00 mm		lao por	**************	lao P :		
25. Spud Date 26. Ready 6/28/98 8/14/9						28. PBTD 3196		29. Perforations 2880-2925'	1	
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set	····	33. Sacks Cement		
8 3/4			7					318 cu ft		
6 1/4			4 1/2			3229'		724 cu ft		
<u> </u>										
VI. Well T	ant Data		L			<u> </u>	· · · · · · · · · · · · · · · · · · ·	L		
					26 T +D :	127 T 41	120 TI P		30 C P	
34. Date New Oil					36. Test Date 8/14/98				39. Csg. Pressure SI 612	
49. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method		
	 					1270	1		Flowing	
	·····					1				
46. I hereh	v certify that the	rules and regula	tions of the Oil	Conservation	Division		OII COMER	DWATION DE	VICION	
	46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete						OIL CONSERVATION DIVISION			
to the best of my knowledge and belief.						Approved by:				
						Approved by:	 ان ان	ERVISÓR DÍ		
Signatury						Title:			-	
Signature Skaahuld						1		ern e	1000	
Printed Name						Approval Date	::	SEP 21	1998	
Peggy Bradfi	eld		PC							
Regulatory Administrator										
						1				
0/10/00		lmata t	r_	(EOE) 224	0700					
S/18/98		Telephone N		(505) 326-		the previous	norate =			
+/. If this is	a cnange of	operator ili	i in the OG	KID NUMB	er and name of	ine previous of	perator			
Previous Op	erator Sign:	ature	Printed Na	me		Title		Date		