

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				<div style="text-align: center;"> RECEIVED 93 SEP 10 PM 12:33 070 FARMINGTON, NM SEP 25 1998 TX-282 OIL CON. DIV. DIST. 3 </div>		5. LEASE DESIGNATION AND SERIAL NO. SF-078951	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #159	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 865' FNL, 1850' FWL At top prod. interval reported below At total depth						9. API WELL NO. 30-039-25856	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH Rio Arriba County	
						13. STATE New Mexico	
15. DATE SPUDDED 6-28-98		16. DATE T.D. REACHED 7-3-98		17. DATE COMPL. (Ready to prod.) 8-14-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6065' GL, 6075' KB	
20. TOTAL DEPTH, MD & TVD 3238'		21. PLUG BACK T.D., MD & TVD 3196'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3238'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2880 to 2925' Pictured Cliffs						19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-SP-CNL-CCL-GR						25. WAS DIRECTIONAL SURVEY MADE	
						27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	220'	8 3/4	318 cu ft	
4 1/2	10.5#	3229'	6 1/4	724 cu ft	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
31. PERFORATION RECORD (Interval, size and number) 2880, 2882, 2884, 2889, 2891, 2900, 2902, 2904, 2907, 2909, 2911, 2913, 2921, 2923, 2925			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			2880 to 2925'		
			514 bbl 20# linear gel, 150,000# 16/30 AZ snd		
			731,400 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION 8-14-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-14-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
					1270 Pitot Gauge
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
	SI 780				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Vanessa K. Hebert

for

TITLE Regulatory Administrator

ACCEPTED FOR RECORD

DATE September 9, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side) SEP 22 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONT. ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1901'	2022'	White, cr-gr ss.	Ojo Alamo	1901'	
Kirtland	2022'	2570'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2022'	
Fruitland	2570'	2877'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2570'	
Pictured Cliffs	2877'	3065'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2877'	
Lewis	3065'	3238'	Shale w/siltstone stringers	Lewis	3065'	