UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number 1a. Type of Work SF-078423 DRILL Unit Reporting Number 8910016500 6. If Indian, All. or Tribe Type of Well 1b. OIL CON. DIV. GAS 7. Unit Agreement Name 2. Operator San Juan 29-7 Unit Oil & Gas Company 8. Farm or Lease Name Address & Phone No. of Operator 3. 7465 San Juan 29-7 Unit PO Box 4289, Farmington, NM 87499 9. Well Number 57C (505) 326-9700 10. Field, Pool, Wildcat 4. **Location of Well** 72319 Blanco Mesa Verde 1545'FNL, 2620'FWL 11. Sec., Twn, Rge, Mer. (NMPM) Sec 11, T-29-N, R-7-W Latitude 360 44.6, Longitude 1070 32.4 API'# 30-039-£585**7** 13. State 12. County Distance in Miles from Nearest Town 14. NM Rio Arriba 3 miles to Navajo City Distance from Proposed Location to Nearest Property or Lease Line 15. 1545' 17. Acres Assigned to Well Acres in Lease 16. 320 W/2 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 600' 20. Rotary or Cable Tools **Proposed Depth** 19. Rotary 57761 22. Approx. Date Work will Start Elevations (DF, FT, GR, Etc.) 21. 6328'GR 23. **Proposed Casing and Cementing Program** See Operations Plan attached 3-30-98 Authorized by: 24. Date Regulatory/Compliance Administrator APPROVAL DATE PERMIT NO. APPROVED BAS/ Duane W. Spencer DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

R-10720 Q

District I PO Box 1980. Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD. Artesia. NM 88211-0719 OIL CONSERVATION DIVISION NEW

50 APR -2 PN 1:36

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088

| AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

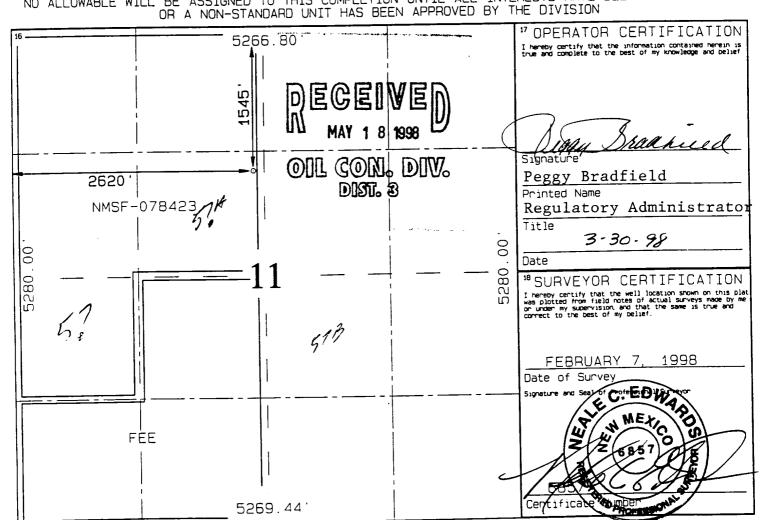
'API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-039-25857		7 7	2319	B	Blanco Mesaverde					
'Property Code		Property Name					1	11 Number		
7465		SAN JUAN 29-7 UNIT							57C	
'OGRID No.		*Operator Name					1	*Elevation		
14538		BURLINGTON RESOURCES OIL & GAS COMPANY						6328		
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County RIO	
F	11	29N	7W		1545	NORTH	2620	WEST	ARRIBA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townshap	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

13 Joint or Infill 14 Consolidation Code 12 Dedicated Acres W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

⁵ Order No.



OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #57C

Location: 1545'FNL, 2620'FWL Section 11, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 44.6, Longitude 107° 32.4

Formation: Blanco Mesa Verde

Elevation: 6328'GL

Formation Tops:	Top	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2275'	aquifer
Ojo Alamo	2275'	2392′	aquifer
Kirtland	2392′	2737′	
Fruitland	2737′	3196′	
Pictured Cliffs	3196'	3369'	gas
Lewis	3369'	3948'	gas
Intermediate TD	3469'		
Huerfanito Bentonite	3948'	4180'	
Chacra	4180'	4940'	
Massive Cliff House	4940'	5038′	gas
Menefee	5038'	5376'	gas
Massive Point Lookout	5376'	5784'	gas
Mancos Shale	5784'		
Total Depth	5776'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

Interval	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3469'	LSND	8.4-9.0	30-60	no control
3469-5776'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3469'	7"	20.0#	J-55
6 1/4"	3369' - 5776'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5776' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #57C

1545' FNL & 2620' FWL, SECTION II, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

