

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐								
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 29-7 Unit									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #57C									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1545'FNL, 2620'FWL. At top prod. interval reported below At total depth R-10720						9. API WELL NO. 30-039-25857									
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T-29-N, R-7-W									
14. PERMIT NO.				DATE ISSUED AUG 1 4 1998		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico								
15. DATE SPUDDED 6-21-98	16. DATE T.D. REACHED 6-27-98	17. DATE COMPL. (Ready to prod.) 7-18-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6328 GR. 6340 KB		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5776		21. PLUG BACK T.D., MD & TVD 5773		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5776									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4726-5720 Mesaverde						25. WAS DIRECTIONAL SURVEY MADE									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		230		12 1/4		236 cu.ft.							
7		20#		3468		8 3/4		945 cu.ft.							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2		3283		5775		371 cu.ft.				2 3/8		5705			
31. PERFORATION RECORD (Interval, size and number) 4726, 4740, 4752, 4759, 4768, 4775, 4781, 4812, 4824, 4849, 4865, 4886, 4896, 4906, 4918, 4926, 4936, 4942, 4952, 4963, 4971, 4982, 4992, 5002, 5019, 5041, 5058, 5068, 5095, 5122, 5193, 5216, 5227, 5307, 5316, 5331, 5376, 5386, 5396, 5409, 5414, 5422, 5434, 5445, 5454,								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4726-5122 5193-5720 Perforations cont'd on back				AMOUNT AND KIND OF MATERIAL USED 1437 bbl slk wtr, 100,000# 20/40 Arizona sd 2082 bbl slk wtr, 100,000# 20/40 Arizona sd			
33. PRODUCTION DATE FIRST PRODUCTION 7-18-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or Shut-in) SI															
DATE OF TEST 7-18-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
7-18-98										4474 Pitot Gauge					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
SI 261		SI 884													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS None															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 8-3-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
AUG 12 1998
FARMINGTON DISTRICT OFFICE
RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2265'	2395'	White, cr-gr ss.	Ojo Alamo	2265'	
Kirtland	2395'	2740'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2395'	
Fruitland	2740'	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2740'	
Pictured Cliffs	3190'	3400'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3190'	
Lewis	3400'	3940'	Shale w/siltstone stringers	Lewis	3400'	
Huerfanito Bentonite*	3940'	4185'	White, waxy chalky bentonite	Huerfanito Bent.	3940'	
Chacra	4185'	4722'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4185'	
Cliff House	4722'	5023'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4722'	
				Menefee	5023'	
				Pt.Lookout	5340'	
Menefee	5023'	5340'	Med-dark gry, fine gr ss, carb sh & coal	Perforations continued:		
Point Lookout	5340'	5776'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)
