

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

785' FNL, 400' FWL, Sec. 14, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078423

6. If Indian, All. or
Tribe Name

Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #54B

9. API Well No.
30-039-25858

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

RECEIVED
AUG 6 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing and cement	

13. Describe Proposed or Completed Operations

7-14-98 Drill to intermediate TD @ 3375'. Circ hole clean. TOOH. TIH w/81 jts 7" 20# J-55 ST&C csg, set @ 3365'. (Verbal approval obtained from S. Mason BLM, @ 8 am to two-stage cmt 7" csg) First stage cmt w/50 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 7 pps Gilsonite (144 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 7 pps Gilsonite (110 cu ft). Circ 5 bbl cmt to surface. Second stage cmt w/270 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 7 pps Gilsonite (778 cu ft). Circ 18 bbls to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-17-98 Drill to TD @ 5648'. Circ hole clean. TOOH. TIH w/57 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5647'. Lnr top @ 3246'. Cmt w/275 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (377 cu ft). Circ 12 bbls cmt to surface. WOC. ND BOP. NJ WH. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Administrator Date 7/21/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 03 1998

FARMINGTON DISTRICT OFFICE

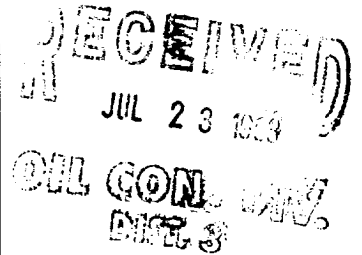


July 21, 1998

DEVIATION REPORT

Well Name: ROSA UNIT #66M
Location: ~~D~~ SEC 13 T31N R6W
County, State: RIO ARriba COUNTY, NEW MEXICO
Formation: BLANCO MESAVERDE/DAKOTA

DEVIATION	DEPTH
3/4°	74'
3/4°	191'
1-1/4°	348'
3/4°	617'
3/4°	1103'
1°	1603'
3/4°	2103'
1°	2631'
3/4°	3127'
3/4°	3597'



Susan Griguhn
Clerk, Production & Drilling

State of Oklahoma)
) ss:
County of Tulsa)

The foregoing instrument was acknowledged before me this 21th day of July, 1998, by Susan Griguhr.

Larreen Kimbrel

My Commission Expires:

