

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078423																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #54B																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 785'FNL, 400'FWL. At top prod. interval reported below At total depth R-10720		9. API WELL NO. 30-039-25858																			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-29-N, R-7-W																			
14. PERMIT NO.		DATE ISSUED AUG 14 1998																			
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																			
15. DATE SPUNDED 7-10-98	16. DATE T.D. REACHED 7-17-98	17. DATE COMPL. (Ready to prod.) 7-27-98	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6234 GR, 6248 KB																		
20. TOTAL DEPTH, MD & TVD 5648	21. PLUG BACK T.D., MD & TVD 5643	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY 0-5647																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4612-5520 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE																		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR			27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>218</td><td>12 1/4</td><td>345 cu.ft.</td><td></td></tr><tr><td>7</td><td>20#</td><td>3365</td><td>8 3/4</td><td>1032 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	218	12 1/4	345 cu.ft.		7	20#	3365	8 3/4	1032 cu.ft.	
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31. PERFORATION RECORD (Interval, size and number)																					
4612, 4617, 4640, 4669, 4700, 4741, 4798, 4814, 4824, 4836, 4842, 4849, 4859, 4873, 4888, 4902, 4911, 4944, 4964, 4973, 4993, 4997, 5005, 5024, 5110, 5129, 5152, 5179, 5186, 5231, 5257, 5263, 5273, 5286, 5294, 5304, 5320, 5329, 5340, 5254, 5371, 5380, 5417, 5432, 5439, 5508, 5520																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION 7-27-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																			
DATE OF TEST 7-27-98		WELL STATUS (Producing or shut-in) SI																			
HOURS TESTED		CHOKE SIZE																			
FLOW. TUBING PRESS. SI 343		CASING PRESSURE SI 638																			
CALCULATED 24-HOUR RATE		OIL-BBL GAS-MCF WATER-BBL																			
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>[Signature]</i>		TITLE Regulatory Administrator																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 12 1998

FARMINGTON DISTRICT OFFICE

BY

NMOCD

