## UNITED STATES

| 5-30-00 MIRU. ND WH. NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3838-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac.  6-1-00 Blow well & CO. TOOH. 6-2-00 TIH w/3 7/8" mill. Blow well & CO. 6-3/4-00 Blow well & CO. 6-5-00 Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill. TIH, blow well & CO. 6-6-00 Blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.   |   | Sundry Notices and Re  | eports on Wells [] 3:  | 40   |  |
|--|---|--|--|--|--|
| Type of Well GAS   |   |  | Julius Sanger Santatara (  | <b>5</b> .                                   |  |
| Name of Operator   |   |  | A CONTRACTOR OF THE STATE OF TH |  |  |
| Name of Operator   San Juan 29-7 Unit  | Type of We  | 11   |  | 6.   |  |
| Name of Operator   San Juan 29-7 Unit  | GAS   |  | 1 Car 1 Car  | `  | Tribe Name   |
| Name of Operator   San Juan 29-7 Unit  |   |  | A Company  | <u> </u>                                     | This has been a smart Name   |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion New Construction  Abandonment Casing Repair Final Abandonment Altering Casing Final Abandonment Nother - Pay add  3. Describe Proposed or Completed Operations S-30-00 MIRU, ND WH, NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIEP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIEP to 3000 psi, OK. Perf Lewis w/1 SFF @ 3883-3848', 3910-3920', 4316-4326', 4376-4386', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4486-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20% linear gel, 1,096,816 SCF N2, 160,000% 20/40 Brady sd. CO after frac. 6-1-00 Blow well & CO. 6-3/4-00 Blow well & CO. 6-3/4-00 Blow well & CO. 6-100 Blow well  |   |  | 5002   | 1  | Unit Agreement Name  |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 785'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM  County and State Rio Arriba Co, NM  Change of Plans New Construction | . Name of Op  | erator   |  | 3  |  |
| ***Mell Name & Number San Juan 29-7 U #54B PO Box 4289, Farmington, NM 87499 (505) 326-9700  ***Location of Well, Footage, Sec., T, R, M 785'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM  **Location of Well, Footage, Sec., T, R, M 10. Field and Pool Blanco Mesaverde 11. County and State Rio Arriba Co, NM  **Precision Type of Action Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection  **Altering Casing Repair Conversion to Injection X Other - Pay add  **Total Type Of Submission Type of Action Non-Routine Fracturing Casing Repair Solution Non-Routine Fracturing Casing Repair Conversion to Injection X Other - Pay add  **Total Abandonment Non-Routine Fracturing Conversion to Injection Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Submission Type of Action Non-Routine Fracturing Casing Repair Solution Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Submission Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Conversion to Injection X Other - Pay add  **Total Type Of Action Non-Routine Fracturing Material Type Of Action Non-Routine Fracturing N | BURL  | INGTON   | 10 10 S  | Ĵ  |  |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M 785'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Plugging Back Conversion to Injection  X Subsequent Report Plugging Back Conversion to Injection Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  MIRU. ND WH. NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SFF @ 3838-3848', 3910-3920', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidice Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac. 6-1-00 Blow well & CO. TOOH. TIH, blow well & CO. TIH w/3 7/8" mill. Blow well & CO. 6-5-00 Blow well & CO. Blow well & CO. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.  | RESO  | ORCES OIL & GAS COMP.  | AVY CO YYMA  | 7  | San Juan 29-7 Unit   |
| ### PO Box 4289, Farmington, NM 87499 (505) 326-9700    PO Box 4289, Farmington, NM 87499 (505) 326-9700   Po Box 4289, Farmington, NM 87499 (505) 326-9700   Recomplaints of Well, Pootage, Sec., T. R. M   |   |  |  | 8.   |  |
| Location of Well, Footage, Sec., T, R, M  10. Field and Pool 785'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  New Recompletion  Non-Routine Fracturing  Conversion to Injection  Type of Submission  Recompletion  Non-Routine Fracturing  Conversion to Injection  Non-Routine Fracturing  Mater Shut off  Conversion to Injection  Tother - Pay add  Describe Proposed or Completed Operations  5-30-00 MIRU. ND WH. NU BOP. TOOH W/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCI wtr.  PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3888-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr.  Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40  Brady sd. CO after frac.  6-1-00 Blow well & CO. TOOH.  6-2-00 TIH w/3 7/8" mill. Blow well & CO.  6-5-00 Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill.  TH, blow well & CO.  6-6-00 Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill.  TH, blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.  | . Address &   | Phone No. of Operator  | 2 8 E Calor  |  |  |
| 30-039-25858 10. Field and Pool 185'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM 10. Field and Pool 11. County and State 11. County and State 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA 13. Type of Submission 14. I hereDy certify that the foregoing is true and correct.  30-039-25858 10. Field and Pool 10. Field and Pool 10. Blanco Mesaverde 11. County and State 12. County and State 13. Field and Pool 14. I hereDy certify that the foregoing is true and correct.  15. Subsequent Report 16. Apart Name 17. Apart Name 17. Apart Name 18. Apart Name 19. Apart Name  | PO Box 42   | 89, Farmington, NM 87499 (50   | 05) 326-9700   | 9.   |  |
| Blanco Mesaverde 785'FNL, 400'FWL, Sec.14, T-29-N, R-7-W, NMPM  11. Blanco Mesaverde 11. County and State Rio Arriba Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X. Other - Pay add  3. Describe Proposed or Completed Operations 5-30-00 MIRU. ND WH. NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590', TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3838-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac. 6-1-00 Blow well & CO. TOOH. 6-2-00 TIH w/3 7/8" mill. Blow well & CO. 6-3/4-00 Blow well & CO. TOOH. TIH, blow well & CO. Blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.  |   |  |  |  |  |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Change of Plans Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Pay add  3. Describe Proposed or Completed Operations 5-30-00 MIRU. ND WH. NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3838-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac.  6-1-00 Blow well & CO. TOOH 6-2-00 TIH w/3 7/8" mill. Blow well & CO 6-3/4-00 Blow well & CO 6-3/4-00 Blow well & CO 6-5-00 Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill TH, blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.  14. I heraby certify that the foregoing is true and correct.   |   |  |  | 10.  |  |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion New Construction New C | 785'FNL, 4  | 00'FWL, Sec.14, T-29-N, R-7-V  | W, NMPM  |  |  |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Change of Plans Recompletion New Construction New Construction New Construction  |   |  |  | 11.  | <del>-</del>   |
| Type of Submission  Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Recompletion Non-Routine Fracturing Non-Routine Fracturing Recompletion Non-Routine Fracturing Water Shut off Conversion to Injection X Other - Pay add  3. Describe Proposed or Completed Operations S-30-00 MIRU. ND WH. NU BOP. TOOH W/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3838-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac. 6-1-00 Blow well & CO. TOOH. 6-2-00 TIH w/3 7/8" mill. Blow well & CO. 6-3/4-00 Blow well & CO. Blow well & CO. Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill. TIH, blow well & CO. Blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.   |   |  |  |  | RIO AFFIDA CO, NM  |
| 5-30-00 MIRU. ND WH. NU BOP. TOOH w/179 jts 2 3/8" tbg. TIH w/3 %" gauge ring to 4590'. TOOH. TIH w/CIBP, set @ 4570'. Load hole w/148 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. Perf Lewis w/1 SPF @ 3838-3848', 3910-3920', 4004-4014', 4046-4056', 4084-4094', 4126-4136', 4192-4202', 4228-4238', 4316-4326', 4376-4386', 4426-4436', 4497-4507' w/120 holes total. TIH w/RBP & pkr.  5-31-00 Acidize Lewis perfs w/2330 gal 10% acetic acid. Displaced w/112.8 bbl wtr. Frac Lewis w/546 bbl 20# linear gel, 1,096,816 SCF N2, 160,000# 20/40 Brady sd. CO after frac.  6-1-00 Blow well & CO. TOOH. 6-2-00 TIH w/3 7/8" mill. Blow well & CO. 6-3/4-00 Blow well & CO. 6-3/4-00 Blow well & CO. Blow well & CO. Mill out CIBP @ 4570'. TIH, blow well & CO. TOOH w/mill. TIH, blow well & CO. 6-6-00 Blow well & CO. TOOH. TIH w/179 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576 ND BOP. NU WH. RD. Rig released.   | F1  |  |  | 151011                                       |  |
| 14. I hereby certify that the foregoing is true and correct.   | 5-30-00<br>5-31-00<br>6-1-00<br>6-2-00<br>6-3/4-0<br>6-5-00 | MIRU. ND WH. NU BOP. TOOH  4590'. TOOH. TIH w/CIBP, PT CIBP to 3000 psi, OK.  4004-4014', 4046-4056', 4316-4326', 4376-4386', w/RBP & pkr.  Acidize Lewis perfs w/2330 Frac Lewis w/546 bbl 20# Brady sd. CO after frac. Blow well & CO. TOOH. TIH w/3 7/8" mill. Blow we  Blow well & CO. | <pre>w/179 jts 2 3/8" tbg. set @ 4570'. Load ho Perf Lewis w/1 SPF @ 4084-4094', 4126-4136 4426-4436', 4497-4507  gal 10% acetic acid. linear gel, 1,096,81  ell &amp; CO. CIBP @ 4570'. TIH, blc w/179 jts 2 3/8" 4.7#</pre>  | le w/14 3838-3 ', 4193 ' w/120 Displ 6 SCF 1 | 18 bbl 2% KCl wtr. 3848', 3910-3920', 2-4202', 4228-4238', 0 holes total. TIH aced w/112.8 bbl wtr. N2, 160,000# 20/40  & CO. TOOH w/mill. |
| Signed January Date 6/13/00  | 14. I herel   |  |  | •  |  |
| CIOTODOS (JEINING)   NA PER TILLE REGULTADOLI DANGETADOS PROPERTOS   | a: \ 1  | Title  | Regulatory Supervisor  | c [  | Date 6/13/00   |
| no according to the second of  |   | C. Hadamal on Chata Office 1   |  |  | ACCEPTED FOR REC   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title \_

(This space for Federal or State Office use)

CONDITION OF APPROVAL, if any:

APPROVED BY

Shw OLLIGE

HM 1 9 2000

Date \_