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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		BUREAU OF LAND MANAGEMEN	TI		RECEIVED
	Α	PPLICATION FOR PERMIT TO DRILL, DEEPEN	, OR	PLUG BACK දුර	
1a. 1b.	Type of Work DRILL Type of Well GAS	DECEIVED MAY 1 8 1998	ι	Lease Number SF-078945070 Jnit Reporting Number 8910016500 f Indian, All. or Tribe	Fit I:
	GAS	OIL CON. DIV.			
2.	Operator BURLIN RESOUR	GTON CES Oil & Gas Company	7. l	Jnit Agreement Name San Juan 29-7	Unit
3.		e No. of Operator 89, Farmington, NM 87499 -9700	74	Farm or Lease Name San Juan 29-7 Well Number 40B	Unit
4.	Location of Well 1005'FNL, 2		723 11.	Field, Pool, Wildcat 3/9 Blanco Mesa N Sec., Twn, Rge, Mer. 9 Sec 28, T-29-1 30-039-	NMPM) (, R-7-W
14.	Distance in Mile 6 miles to	s from Nearest Town Gobernador	12.	County	3. State
15.	Distance from P	roposed Location to Nearest Property or Lease Line			
16.	Acres in Lease		17.	Acres Assigned to We 320 E/2	ell
18.	Distance from P	roposed Location to Nearest Well, Drlg, Compl, or A	Applie	ed for on this Lease	
19.	Proposed Depth 5876'	• • • • • • • • • • • • • • • • • • • •	20.	Rotary or Cable Tools Rotary	
21.	Elevations (DF, 6520'GR	FT, GR, Etc.)	22.	Approx. Date Work v	vill Start
23.	Proposed Casing See Opera	g and Cementing Program tions Plan attached	5	DRILLING OPERATIONS A SUBJECT TO COMPLIANCE GENERAL REQUIREMENT	WITH ATTACHED
24.	Authorized by:	Leggy Draahued Regulatory/Compliance Administrator		3-30-98 Date	
PERMIT	NO.	APPROVAL DA		MAY 1 5 1098	

Archaeological Report to be submitted

APPROVED BIS! Duane W. Spencer

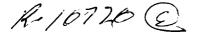
Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

TITLE

DATE MAY 1 5 1998



District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies (V[]) Fee Lease - 3 Copies OIL CONSERVATION DIVISION PO Box 2088 RECEIVED Santa Fe, NM 87504-2088

93 APR -9 PM 1: 17

AMENDED REPORT

			WELL	LOCAT	ION AND) AC	REAG O ODEDI	CAJ.	NA MOI	ΑT		
'API Number			*Pool Code			'Pool Name						
30-039 - 25859 723			72319	9 Blanco Mesaverde								
'Property Code			C	Property Name SAN JUAN 29-7 UNIT				*Well Number			11 Number 40B	
7465	No					rator M					levation	
14538	NO .		BURLI		RESOUR	CES	OIL & GAS	СО	MPANY			6520
					-		ocation					
B	Section 28	29N	Pange 7W	Lat Idn	Feet from 1005	Ì	North/South 1:ne NORTH		et from the		ST	RIO ARRIBA
			Bottom	Hole L	ocation				om Surf			
Ut, or let no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Fee	et from the	East/We	est line	County
12 Dedicated Acres					13 Joint 6	r Infill	14 Consolidation Code	11	⁵ Order No.			L
	•					- ·· - 						
E/320	NADI E 1.1	TII DC	ASSTONE	D TO TU	TE COMPI	ETTON	N UNTIL ALL	TNITE	DECTC U	A\/E DE	EVI CON	ISOL TOATED
NU ALLUY	NADLE W	OR A	NON-ST	ANDARD	UNIT HAS	BEE	N APPROVED (3Y 7	LUESIS H	SION	LLIN CUI	NOULTURIEU
	3 E [] ay 1 8 conj.			28		SF-0	2395' NMSF-0784	5280.00.	Signatur Peggy Printed Regul: Title Date 18 SURV I hereby cert was nitred;	Brad Name atory EYOR Lifty that the confield in the confield in spenery sign.	Admi CERTI Well locations of act the event locations of	FICATION n contained herein is knowledge and belief knowledge and belief nistrato; FICATION ton shown on this plat all surveys made by he is same is true and
NMSF-0	78503		52	274.72					FEB Date of Signature and Centific		9, 1 MEX 6857	998 CO 200

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #40B

Location: 1005'FNL 2395'FEL Section 28, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 42.1, Longitude 107° 34.4

Formation: Blanco Mesa Verde

Blevation: 6520'GL

Formation Tops:	<u>Top</u>	Bottom	<u>Contents</u>
Surface	San Jose	2379'	aquifer
Ojo Alamo	2379'	2514'	aquifer
Kirtland	2514'	2865'	
Fruitland	2865'	3295′	
Pictured Cliffs	3295'	3457'	gas
Lewis	3457'	3947′	gas
Intermediate TD	3557 <i>′</i>		
Huerfanito Bentonite	3947'	4244'	
Chacra	4244'	4915'	
Massive Cliff House	4915'	5101'	gas
Menefee	5101'	5476'	gas
Massive Point Lookout	5476'	5937′	gas
Mancos Shale	5937′		
Total Depth	5876'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200-3557'	LSND	8.4-9.0	30-60	no control
3557-5876'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3557'	7"	20.0#	J-55
6 1/4"	3457' - 5876'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5876' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figur: #1). After nipple-up prior to drilling out surface casing, rans and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #40B 1005' FNL & 2395' FEL, SECTION 28, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # 800' NEW BLM CONSTRUCTION 300' NWNE SECTION 28, T29N, RTW 500' NE/NW SECTION 28, T29N, R7W 7902 NEW BLM 衍 R.O.M. EXISTING R.O.W.