UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work 5. Lease Number 1a. DRILL SF-078945 **Unit Reporting Number** 8910016500 1b. Type of Well 6. If Indian, All. or Tribe GAS CON. DIV. 7. Unit Agreement Name 2. Operator DIST. 3 Oil & Gas Company San Juan 29-7 Unit 8. Farm or Lease Name 3. Address & Phone No. of Operator 7465 San Juan 29-7 Unit PO Box 4289, Farmington, NM 87499 9. Well Number (505) 326-9700 41B 10. Field, Pool, Wildcat Location of Well 4. 723/9Blanco Mesa Verde 1170'FNL, 1840'FWL 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 42.1, Longitude 107° 34.8 ∕Sec 28,T-29-N, R-7-W API # 30-039-13. State 14. Distance in Miles from Nearest Town 12. County NM 6 miles to Gobernador Rio Arriba 15. Distance from Proposed Location to Nearest Property or Lease Line 1170' 17. Acres Assigned to Well 16. Acres in Lease W/2 320 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 8004 20. Rotary or Cable Tools 19. **Proposed Depth** Rotary 5837 21. 22. Approx. Date Work will Start Elevations (DF, FT, GR, Etc.) 6495'GR Proposed Casing and Cementing Program 23. See Operations Plan attached Authorized by: 24. Regulatory/Compliance Administrator

Archaeological Report to be submitted

APPROVED BY /S/ Duane W. Spencer

PERMIT NO.

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

TITLE

HA

DATEMAY 1 5 1998

APPROVAL DATE



District I PO 80x 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Cepartment

Revised February 21, 19 Instructions on b Submit to Appropriate District Off

District II PO Crawer CD. Artesia. NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Cop Fee Lease - 3 Cop

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe. NM 87504-2088

| AMENDED REPOF

District IV PO Box 2088. Santa Fe. NM 87504-2088

93/FR-2 PM 1:35

WELL LOCATION AND ACREAGE OFF DICATION WHAT 'Pool Code 'API Number 30-039 - 25860 Blanco Mesaverde 72319 Well Number Property Name *Property Code 41B SAN JUAN 29-7 UNIT 7465 Elevation *Operator Name 'OGRID Na. 6495 BURLINGTON RESOURCES OIL & GAS COMPANY 14538 ¹³ Surface Location Eas:/West line Feet from the North/South line Feet from the Lot Idn UL or lot no Section RIO WEST NORTH 1840 1170 29N 7W 28 CARRIB From Surface ¹¹ Bottom Hole Location If Different Feet from the County East/West line North/South line Section Lot Idn Feet from the UL or lot no. 13 Joint or Infill 14 Consolidation Code 15 Order No. 12 Dedicated Acres W/320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION 5278_68... I hereby centify that the information contained herein true and complete to the best of my knowledge and be Walhied 1840 Signature OIL CON. DIV. Peggy Bradfield Printed Name DIST, 3 Regulatory Administrat 3-30-98 00 NMSF-078945 Date 5280. "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this was plotted from field notes of actual surveys made to or under my supervision, and that the same is true arcornect to the best of my belief. FEBRUARY 9. 1998 Date of Survey NMSF-078503

5274.72

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #41B

Location: 1170'FNL, 1840'FWL Section 28, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 42.1, Longitude 107° 34.8

Formation: Blanco Mesa Verde

Elevation: 6495'GL

Formation Tops:	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2304'	aguifer
Ojo Alamo	2304'	2472'	aquifer
Kirtland	2472'	2842'	•
Fruitland	2842'	3249'	
Pictured Cliffs	3249'	3406'	gas
Lewis	3406′	3897′	gas
Intermediate TD	3506′		_
Huerfanito Bentonite	3897′	3141'	
Chacra	4199'	3906′	
Massive Cliff House	4865′	4106'	gas
Menefee	5022'	4611'	gas
Massive Point Lookout	5437'	4716'	gas
Mancos Shale	5914'		
Total Depth	5837'		

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u> Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 2001	Spud	8.4-9.0	40-50	no control
200-3506'	LSND	8.4-9.0	30-60	no control
3506-5837'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	<u>Depth Interval</u>	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3506'	7"	20.0#	J-55
6 1/4"	3406' - 5837'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 5837' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #41B 1170' FNL & 1840' FWL, SECTION 28, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP # 700' NEW BLM CONSTRUCTION 400' NE/NW SECTION 28, T29N, R7W 300' NW/NW SECTION 28, T29N, RTW 6907 NEW BLM R.O.M. 107.6 Spring EXISTING Jašis R.O.W.