

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

90 JUL -8 PM 5:51

1. Type of Well  
GAS

Lease Number  
SF-078945

6. If Indian, All. or  
Tribe Name

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 29-7 Unit  
8. Well Name & Number  
San Juan 29-7 U #41B  
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

1170' FNL, 1840' FWL, Sec. 28, T-29-N, R-7-W, NMPM

30-039-25860  
Field and Pool  
Blanco Mesaverde

R-10720

11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

|                                                       |                                                  |                                                  |
|-------------------------------------------------------|--------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - Spud |                                                  |

## 13. Describe Proposed or Completed Operations

6-30-98 MIRU. Spud well @ 11:00 p.m. 6-30-98. Drill to 230'. Circ hole clean. TOCH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 228'. Pump 20 bbl wtr ahead. Cmt w/220 sx Class "G" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (260 cu.ft.). Cmt 16 bbl cmt to surface. WOC.

7-1-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

7-3-98 Drill to intermediate TD @ 3525'. Circ hole clean. TOOH. TIH w/85 jts 7" 20# J-55 ST&C csg, set @ 3515'. Pump 20 bbl wtr, 40 bbl 10.5# poz, 10 bbl wtr ahead. Cmt w/282 sx Class "B" neat cmt w/3% sodium metasilicate, 0.5 pps Cellophane, 7 pps Gilsonite (812 cu.ft.). Tailed w/100 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Cellophane, 7 pps Gilsonite (122 cu.ft.). Circ 2 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-5-98 Drill to TD @ 5837'. Circ hole clean. TOOH. TIH w/59 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5836'. Top of lnr @ 3345'. Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmt w/267 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 0.5% fluid loss, 0.1% dispersant (352 cu.ft.). Reverse circ 4 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

## 14. I hereby certify that the foregoing is true and correct.

Signed *Regan Shanfield* Title Regulatory Administrator Date 7/6/98

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 08 1998

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NMCCD